Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: LC-029440-F

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER: Injection Well

7. UNIT AGREEMENT NAME: BTC-1 Unit Area

2. NAME OF OPERATOR: Continental Oil Company

8. FARM OR LEASE NAME: BTC-1 Unit Tr. 1

3. ADDRESS OF OPERATOR: P.O. Box 460, Hobbs, N.M.

9. WELL NO.: 22

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 660' FNL & 660' FWL, Sec. 20, T-17S, R-32E, Lea Co., N.M.

10. FIELD AND POOL, OR WILDCAT: Bell Lake Atoka Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 20, T-17S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3954 GL

12. COUNTY OR PARISH: Lea

13. STATE: N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☒	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other) Deepen, Stimulate, Return to Inj.			☒	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to deepen this well 51' to new TD of 4080'. Treat w/500 gal. 20% NEFE acid over bottom. Re-run cmt-lined injection tubing & pkr. Return back on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED: M. E. Sparkley TITLE: Administrative Supervisor DATE: 1-22-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS (5) NMOCA (3) File

APPROVED
JAN 25 1971
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

JAN 2 0 1971

OIL CONSERVATION COMM.
HOBBS, N. M.