

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR INFORMATION
Budget Bureau No. 1001-0033
Expiration Month 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
10 DESTA DRIVE, STE 100 W, MIDLAND, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FSL & 660 FEL, Sect 20, T17S, R32E, Unit letter I

5. Lease Designation and Serial No.
LC-029405B

6. If Indian, Allotment, Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. Bly 2
MGA Unit No. 66

9. API Well No.
30-025-08062

10. Field and Foot, or Exploratory Area
Mahjamar (G-SA)

11. County or Parish, State
Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other CO & Stimulate
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-3-91 Miku. Pumped 12 BBLs 17# mud down tbg, well dead, NDWH, NUBOP, rel pkr, POH w/pkr + tbg. B1H w/c.o. equipment, tagged up at 3525. GIH DO from 3525 to 4066. DO Bridges at 3525, to 4066. DO Bridges at 3525, 3558 to 3561, 3800 - 3840, scale formation in returns. Circ clean. Kill well w/17# mud, POH w/CO equipment. PU & GIH w/17" ODS interlock & 114 jts 2 7/8 tbg. Set pkr at 3472. Have 113 jts, 2 7/8 tbg, 1-2 7/8 x 8 & 1-2 7/8 tbg subs in hole, rel on/off tool + circ. Rn wireline truck. Pump 17# mud & killed well. POH w/pkr. Rn w/dart valve. AOH & 2 7/8 tbg to 4065. Rn Dowell + pumped 43 SK, 16.2 cmt & spotted it across 9th zone. 4st circ. Pump 43 SKs cl. H 290 Cal at 2 BBLs/min. Spot cmt w/23 BBLs flush. Tagged cmt at 3827. RUBT services pumped acid job as follows: 30 BBLs 15% HCL-NEF 2 BPM at 1850 # avg (saw 200# break to 1650 #) 800# rock salt in 4 BBLs

14. I hereby certify that the foregoing is true and correct

Signed Christine Neff Title ADMIN. ASSISTANT Date 9-4-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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LC-029405 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. *Unit 2*

MCA Unit 66

9. API Well No.

30-025-08062

10. Field and Pool, or Exploratory Area

Majama (GSA)

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

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1980 FSL & 660 FEL Sect. 20, T17S, R32E, Unit letter I

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other *CO & stimulate*

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4 10# gelled, 2 Bpm at 1700# 30 BBLS acid 25 Bpm at 1700# 800# rock salt 30 BBLS acid 2 Bpm at 1800# flushed w/30 BBLS 2% KCL flowed back 130 BBLS SIOWE.

Propd scale squeeze as follows: 20 B.W. w/40# CaCl2 2 Bpm at 1640# - 20 B.W. pad 2 Bpm 1650# - 22 BBLS scale inhib 2 Bpm at 1790# - 100 B.W. w/300 CaCl2 2.1 Bpm at 1850, 1500# rock salt w/10 BBLS 10# gelled 2.1 1900# to 1980# 80# divert - 20 B.W. pad 2.1 Bpm at 1800# - 22 BBLS scale inhib 2.1 Bpm at 1850# - 100 B.W. w/300# CaCl2 2.1 at 1850 - 35 B.W. flush. ISIP 1910#, 5 min 1880#, 10 min, 1880# 15 min 1860#. SI Place in prod.

14. I hereby certify that the foregoing is true and correct

Signed *Christine L. Hoff*

Title *ADMIN. ASSISTANT*

Date *9-4-91*

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date