Ferm C-104 Supersedes Old C-104 and C-110 NEW MEXICO OIL, CONSERVATION COMMISSION DISTRIBUTION REQUEST FOR ALLOWABLE SANTATE Effective 1-1-65 AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.5. LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRODATION OFFICE Operator Continental Oil Company P. O. Box 460, Hobbs, New Mexico Resson(s) for filing (Check proper box) 88240 Other (Please explain) Change in Transporter of: New Well To change from dual pipeline connection Dry Gas Oil Recompletion to single effective 6-1-70 Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner.... DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation Lease No. State, Federal or Fee Federal 6 Malj. G-SA Repress. MCA UNIT BATTERY 2 980 Feet From The SOUTH Line and NMPM Range Township Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) O. Box 1510, Midland, Texas dress (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company or Dry Gas Name of Authorized Transporter of Casinghead Gas [X] P. O. Box 2197, Houston, Texas Is gus actually connected? When Continental Oil Co. Maljamar Plant No. P.ge. If well produces oil or liquids, give location of tanks. NA 28 17 D If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v COMPLETION DATA Plug Back Deepen Workover New Well Gas Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oll/Gas Pay

Name of Producing Formation

Date of Test

Oil - Bbls.

Tubing Pressure

Length of Test

Tubing Pressure

CASING & TUBING SIZE

TUBING, CASING, AND CEMENTING RECORD

DEPTH SET

completed wells.

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Mothed (pitot, back pr.)

T. CERTIFICATE OF COMPLIANCE

Administrative Section Chief

NMOCC (5) MCA PARTNERS FILE

(Title)

(Date)

V. TEST DATA AND REQUEST FOR ALLOWABLE

Perforations

OIL WELL

Length of Test

GAS WELL

6-12-70

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Producing Method (Flow, purip, gas lift, etc.) Choke Size Casing Pressure Gas - MCF Water - Bbls. Gravity of Condensate Bbls. Condensate/MMCF Choke Size Casing Pressure OIL CONSERVATION COMMISSION JUN 17 19/L I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Oil & Gas Inspe TITLE _ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Depth Casing Shoe

SACKS CEMENT

County

RECEIVED

Jan Service Service Service

JUN 1 6 1970
OIL CONSERVATION COMM.
HOBBS, N. M.