

DISTRIBUTION  
SARCA 11  
FILE  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER  
OIL  
GAS  
OPERATOR  
PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes OIL C-101 and C-1  
Effective 1-1-65

I. OPERATOR  
Operator Continental Oil Company  
Address Box 460, Hobbs, New Mexico 88240  
Reason(s) for filing (check proper box) ☐ New Well ☐ Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Other (Please explain) To show dual pipeline connection to battery effective 5-1-70  
☐ Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
☐ Change in Ownership

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name MOCA UNIT 2 Well No. 66 Pool Name, including Formation Arizone Cross Kind of Lease Federal Lease No.  
Location Unit Letter Z : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line of Section 20 Township 17 Range 32 , NMPM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
MOCA PIPE LINE CO. Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Continental Oil Company Plant 260 Address (Give address to which approved copy of this form is to be sent) Box 2122, Houston, Texas  
If well produces oil or liquids, give location of tanks. Unit 1 Sec. 28 Twp. 17 Rge. 32 Is gas actually connected? Yes When NA

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion -- (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't.  
Date Spudded \_\_\_\_\_ Date Compl. Ready to Prod. \_\_\_\_\_ Total Depth \_\_\_\_\_ P.B.T.D. \_\_\_\_\_  
Elevations (DF, RKB, RT, GR, etc.) \_\_\_\_\_ Name of Producing Formation \_\_\_\_\_ Top Oil/Gas Pay \_\_\_\_\_ Tubing Depth \_\_\_\_\_  
Perforations \_\_\_\_\_ Depth Casing Shoe \_\_\_\_\_  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE \_\_\_\_\_ CASING & TUBING SIZE \_\_\_\_\_ DEPTH SET \_\_\_\_\_ SACKS CEMENT \_\_\_\_\_

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
Actual Prod. During Test \_\_\_\_\_ Oil-Bbls. \_\_\_\_\_ Water-Bbls. \_\_\_\_\_ Gas-MCF \_\_\_\_\_

GAS WELL  
Actual Prod. Test-MCF/D \_\_\_\_\_ Length of Test \_\_\_\_\_ Bbls. Condensate/MMCF \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
Testing Method (pilot, back pr.) \_\_\_\_\_ Tubing Pressure (Shut-in) \_\_\_\_\_ Casing Pressure (Shut-in) \_\_\_\_\_ Choke Size \_\_\_\_\_

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
[Signature]  
Administrative Section Chief  
5.12.70  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED MAY 15 1970, 19\_\_\_\_  
BY John W. Ryan  
TITLE Geologist  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

Amoco (3) USCS (2) File  
MOCA PARTNERS