

RECEIVED
AUG 20 1951
U.S. CONSERVATION COMMISSION
WASH. D.C.

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed /s/ H. G. Ellis

Date August 13, 1945

Title _____ Sub't _____

The summary on this page is for the condition of the well at above date.

Commenced drilling July 11, 1945 Finished drilling July 24, 1945

(Denote gas by G)

No. 1, from 3809 to 3841 No. 4, from _____ to _____
 No. 2, from 3967 to 3989 No. 5, from _____ to _____
 No. 3, from 4029 to 4072 No. 6, from _____ to _____

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
		No change			

Heaving plug—Material None Length Depth set
Adapters—Material Size

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4 1/2"	Tin	Nitroglycerin	120 qt	7-24	4029-4066	
"	"	"	70 "	7-26	3969-3989	
"	"	"	130	7-27	3800-3840	4072'

Reverse circulation
Rotary tools were used from 3721 feet to 4072 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

August 9, 1945 Put to producing August 9, 1945

The production for the first 24 hours was 367 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. 38.4

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

Beckman, Inc.	Driller	T. H. Byrum	Driller
J. W. Hanley	Driller		Driller

FROM—	TO—	TOTAL FEET	FORMATION
3721	4072	351	Limestone
		DEEPENING RECORD	

PLEASE DO NOT WRITE IN THESE SPACES

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS

LOCATE WELL CORRECTLY

A blank sheet of graph paper with a grid pattern. The grid consists of small squares formed by horizontal and vertical lines. There are approximately 10 columns and 8 rows visible. The top edge of the page shows some binding or stitching details.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

(If location shown relative to section)

Location { of E. Line and S.W. 1/4 }
W

Well No. _____ Sec. ____ T. ____ R. ____ Meridian ____ N. County ____ State ____
Owner or Trustee _____ Address _____ City _____ State _____ Zip Code _____
(Please print name clearly.)

The summary on this page is for the condition of the well at above date.

Date _____ Title _____

Completed drilling 10-19-1977

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

(D) wd gaw sign(C)

No. 1 from	to	1922	No. 4 from	to
No. 2 from	to	1923	No. 5 from	to
No. 3 from	to	1924	No. 6 from	to

IMPORTANT WATER SANDS

..... to	 from	 to	 from
..... to	 from	 to	 from

CASING RECORD

Time Period	Threat Type	State	Amount	Kind of case	Can and pulled from	Threatened To—	Purpose

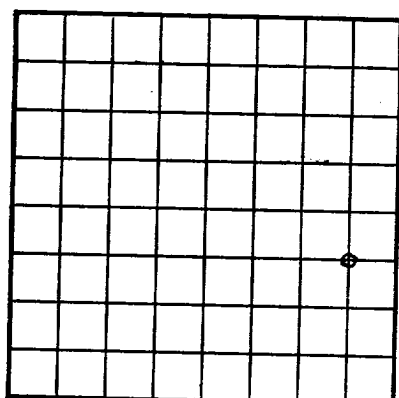
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "mudcracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43004-1 - U. S. GOVERNMENT PRINTING OFFICE

[illegible]

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029405-B
LEASE OR PERMIT TO PROSPECT Lease



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Maljamar Oil & Gas Corp. Address Artesia, New Mexico
 Lessor or Tract Wm. Mitchell Field Baish State New Mexico
 Well No. B-1 Sec. 20 T. 17S R. 32E Meridian N M P M County Lea
 Location 1980 ft. N of S Line and 660 ft. EX of E Line of Sec. 20 Elevation 3998
~~ft. S of N Line and 660 ft. W of E Line of Sec. 20~~

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date 4-24-39 Title Manager

The summary on this page is for the condition of the well at above date

Commenced drilling Dec. 3, 1938, 19 Finished drilling Feb. 28 1939

OIL OR GAS SANDS OR ZONES

(Denote gas by $\mathcal{G}$)

No. 1, from 3655 to 3680 G No. 4, from to
No. 2, from 3680 to 3692 No. 5, from to
No. 3, from 3697 to 3708 No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	3561	485	Halliburton	-	-

PLUGS AND ADAPTERS

Heaving plug—Material	None	Length	Depth set
Adapters—Material		Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Did not	shoot	or	acidize	

TOOLS USED

Rotary tools were used from 0 feet to 3600 feet, and from _____ feet to _____ feet

Cable tools were used from 3600 feet to 3708 feet, and from _____ feet to _____ feet

DATES

March 1	19 39	Put to producing March 1	19 39
The production for the first 24 hours was 265		barrels of fluid of which 100 % was oil; %	
emulsion; % water; and % sediment.		Gravity, °Bé. 37	
If gas well, cu. ft. per 24 hours		Gallons gasoline per 1,000 cu. ft. of gas	
Rock pressure, lbs. per sq. in.			

EMPLOYEES

C. F. McGeorge	, Driller	B. Cockburn	, Driller
M. McDaniel	, Driller	L. Smith Supt.	, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	20		Surface
20	502		Red rock
502	708		Anhydrite & Red rock
708	910		Anhydrite xxSalt
910	1027		Anhydrite & Salt
1027	1240		Anhydrite & Potash
1240	1700		Salt
1700	1930		Salt & Anhydrite
1930	2400		Anhydrite
2400	2440		Shale
2440	2470		Anhydrite
2470	2485		Sand
2485	2843		Anhydrite
2843	3600		Lime On 1-2-39 set 3561' of 7"22# OD seamless casing with 485 sks ceme- nt
3600	3641		Lime
3641	3655		Grey Lime
3655	3680		Lime Show gas 3665'
3680	3692		Sandy Lime Show of oil
3692	3697		Lime
3697	3702		Sand & Lime Well flow
3702	3708		Sand (Saturated)

NOVATION RECORD—Continued

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

[illegible]

Commenced drilling Dec. 7, 1928, 19 _____ Finished drilling Feb. 28, 19 _____
The summary on this page is for the condition of the well at above date.
Date _____ Title _____
_____ signed _____

(7) Derivate aus (7)

No. 1, from	to	2122	2122	No. 4, from	to
No. 2, from	to	2123	2123	No. 5, from	to
No. 3, from	to	2124	2124	No. 6, from	to

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

Serial number	Date	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Remarks
								From—	To—	
10	1901	10	10	10	10	10	10	10	10	It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-53084-1 U. S. GOVERNMENT PRINTING OFFICE

SLUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Adapters—Material	Size	Length	Depth set

SHOOTING RECORD

Site	Shot used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from	0	feet to	2800	feet, and from	feet
Cable tools were used from	3800	feet to	3708	feet, and from	feet

DATE

If gas well, cu. ft. per 24 hours _____ emulsion; _____ % water; and _____ % sediment.	The production for the first 24 hours was 225 barrels of fluid of which 100 % was oil; _____ %	Put to producing _____ March 1, 1933
Gallons gasoline per 1,000 cu. ft. of gas _____ Gravity, °Bé. 37		

EMPLOYEES

Driller	W. J. McNamee	Driller	H. Cookburn
Driller	J. J. McNamee	Driller	L. Smith

FORMATION RECORD

FORMATION	TOTAL FEET	TO-	FROM-
Surface		30	0
Red rock		302	30
Anhydrite & Red rock		408	302
Anhydrite & Salt		410	408
Anhydrite & Salt		1037	410
Anhydrite & Potash		1240	1037
Salt		1280	1240
Salt & Anhydrite		1280	1280
Anhydrite		1400	1280
Shale		1410	1400
Anhydrite		2470	1410
Sand		2485	2470
Anhydrite		2495	2485
Lime		3600	2495
Lime		4411	3600
Grey Lime		4415	4411
Lime		4420	4415
Sandy Lime		4420	4420
Sand & Lime Well flowing oil		4420	4420
Sand (Saturated)		4420	4420

Q.10 | WYWK