

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #94

9. API Well No.

30-025-08063

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FSL & 660' FEL, Sec. 20, T17S, R32E, P

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Request/Renew TA Status

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/29/02 PJSM - Working on Wellhead. MIRU. NDWH and removed Ajax spool type BOP. NU and tested BOP. SION.  
7/30/02 PJSM - Pulling and Running Tubing. Released tubing from on/off tool. POOH laying down tubing. PU and RIH w/new IPC string. Displaced annulus with packer fluid. Engaged on/off tool. NDBOP. NUWH. Tested annulus to 500 psi. RDMO

Conoco requests renewal approval of Temporary Abandonment status for the above referenced well. A new, valid MIT was run on 8/26/02 and the chart is attached.

We wish to retain this wellbore while evaluating uphole potential in the Queen and San Andres. This evaluation should be completed within the next 12-18 months.

TA Approved For 12 Month Period  
Ending 8/26/03

14. I hereby certify that the foregoing is true and correct

Signed

Reesa R. Wilkes

Title

Reesa R. Wilkes

Regulatory Specialist

Date

9/11/02

(This space for Federal Agency Use)

Approved by

(ONIG. SED.) JOE G. LARA

Title

Petroleum Engineer

Date

10/9/02

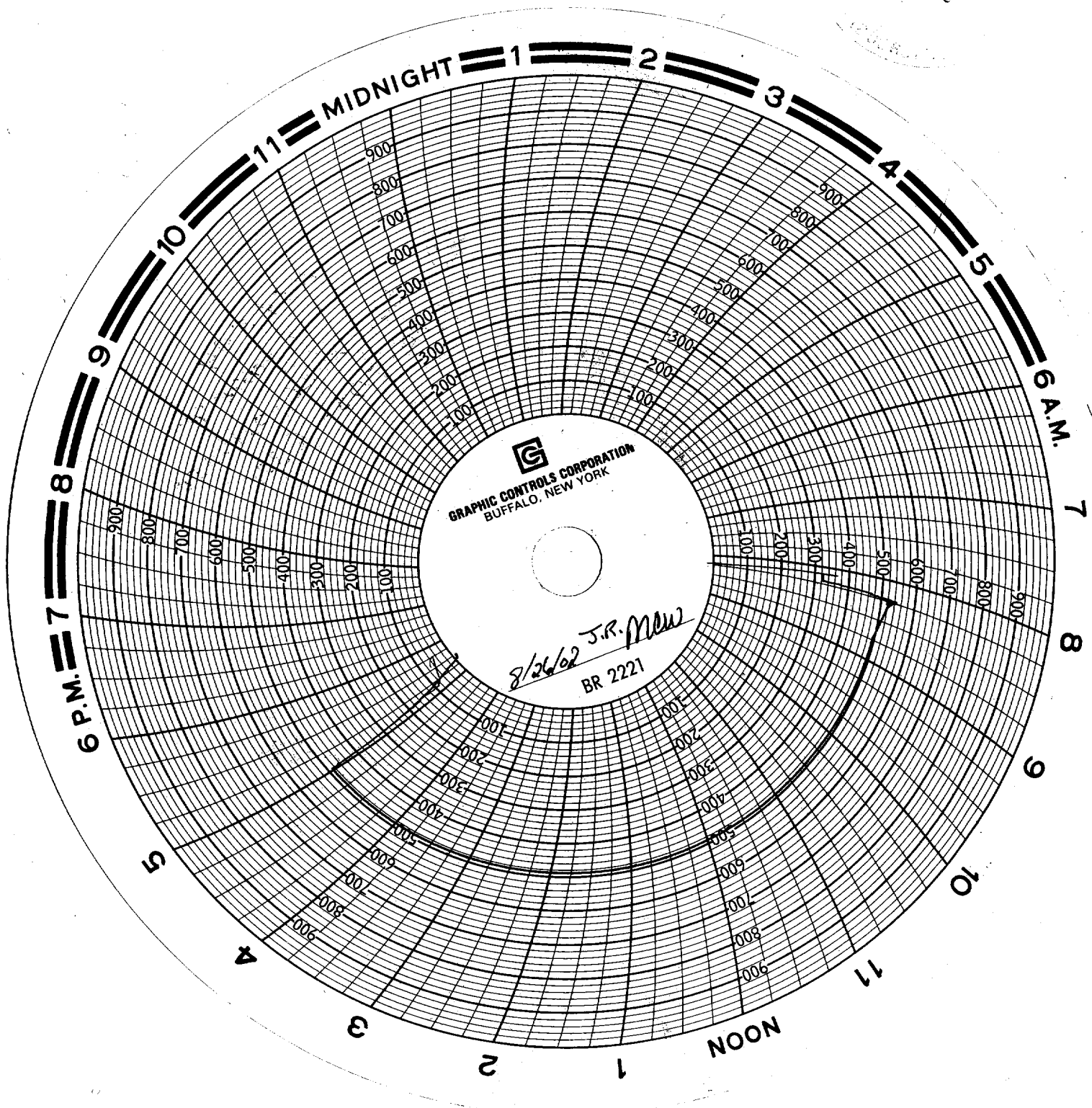
Conditions of approval if any:

BLM(6), NMOCD(3), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

\*See Instruction on Reverse Side



  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

8/26/62 J.R. New  
BR 2221

MICA #94  
Unit Letter "P"  
FED LSE. NO. LC-029405B  
SEC: 20-T175- R32E

RECEIVED

NOV 19 1963

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