

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <i>Injection</i>	7. UNIT AGREEMENT NAME <i>MCA Unit</i>
2. NAME OF OPERATOR <i>Conoco Inc.</i>	8. FARM OR LEASE NAME <i>MCA Unit Bty 1</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 460 - Hobbs, New Mexico 88240</i>	9. WELL NO. <i>94</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>660' FSL & 660' FEL - Unit Letter P</i>	10. FIELD AND POOL, OR WILDCAT <i>Maljama - C-SA</i>
14. PERMIT NO. <i>30-025-08063</i>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>3995' D.F.</i>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>20-17S-32E</i>
	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>NM</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ <i>Fish Junk & Luddle Pack</i>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Work started 2/21/87 MTRU. Tag top of cement. Drill out cement to 74'. Ran csq scraper to 130' from surface & POOH. Circulate sand off of RBP at 848'. POOH. Circulate sand off of 7" 20# Baker RBP at 3104'. Clean out open hole. Dump 2 sxs of sand on RBP at 3104'. Set pke at 895'. Pmpd 25 sxs of class 'C' cement w/3% salt & 0.1% D-60 at 2 BPM at 530 psi. Cement circulate to surface through dirt. Pmpd additional 25 sxs of class 'C' neat at 2 BPM at 700 psi w/cement continuing to circulate to surface. Mixed 127 gals of Nalco Visco 1176 & 165 gals of Nalco Visco 4948. Pmpd chemical mixture down Hbg & displaced onto formation w/24 bbls of 2% KCL. Pickled 2 7/8" Hbg dry pumping 24 bbls of 15% HCL-NE-FC acid. Shut-in for 30 mins. Reverse circulate acid out of Hbg. Load 500 bbls frac tank w/1% KCL fresh & circulate thru 2 micron filter. Spot 30 bbls

18. I hereby certify that the foregoing is true and correct

SIGNED *DF FINNEY*

TITLE *Administrative Supervisor*

DATE *August 18, 1987*

(This space for a general or State office use)

ACCEPTED FOR RECORD

APPROVED BY
COMMITTEES OF APPROVAL, IF ANY:

TITLE

DATE

AUG 31 1987

SJS

*See instructions on Reverse Side

CARLSBAD, NEW MEXICO

MCA Unit 7/6.94

Pg 2

15% HCL-NE-FE acid w/2 gals scale inhibitor across open hole section. Spot 19 bbls of "puddle pack" across bottom shot section by pumping 19 bbls of "puddle pack" & displace w/22 bbls 2% KCL. Tailpipe landed open-ended at 3578'. Set pki at 1433'. Rmpd 4 bbls 2% KCL down Htg. Reverse circulate hole w/127 bbls 2% KCL. Spot 16 1/2 bbls "puddle pack" across 7th zone using 21 bbls KCL. Set pki at 1433'. Rmpd 5 bbls KCL down Htg. Top of "puddle pack" at 3857'. Circulate wellbore w/98 bbls 2% KCL. Spot 11 1/2 bbls "puddle pack" down Htg w/Htg open-ended at 3855'. Spot "puddle pack" across San Andres 7th zone shot section by displacing w/20 1/2 bbls 2% KCL. Tailpipe OK at 3516'. Set pki at 1371'. Rmpd 4 bbls 2% KCL down Htg. Rmpd 5 bbls fresh water, 100 sxs 50/50 pozmix class "C" cmt, 100 sxs class "H" thixotropic cmt & flush w/3 bbls fresh water & squeeze cmt at 1700 psi. Circulate cement. Rmpd 5 bbls fresh water, 200 sxs class "C" cmt w/2% CaCl₂, 150 sxs class "H" thixotropic & flush w/6 1/2 bbls fresh water. Circulate clean. Perf w/4 runs at 3738' - 4084' for total of 121 shots. Land pki at 3653'. Circulate wellbore w/pki fluid. Rig down & clean location. Work completed 5/1/87

RECEIVED

SEP 8 1987

OCD
NORRIS OFFICE