

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029405 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ WATER INJECTION

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FSL & 660' FEL OF SEC. 20

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3995' DF

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) PERF, Stim. & INST. CSG.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to improve the injection profile, the following work is proposed: Run csq. inspection log over 7" csq. from 3600' to sfc. Plug back OH w/ pea gravel & sd from TD to 4020'. Set OH pkr. @ $\pm 3980'$. Treat 3980'-4020' w/1500 gals. 28% acid. Plug back w/ pea gravel to 3800'. Depending on csq. insp. log, run 4 1/2" 9.5# k-55 csq. as liner or full string from sfc. to 3800'. If liner, cmt w/60 sks. Class "C" Cmt. If full string, cmt w/200 sks. Class "C" cmt. WOC, drill out shoe & test to 1000 psi. Squeeze if necessary w/75 sks. Class "C" Cmt. Perf 3740'-60' w/1 JSPP. Run 2 3/8" tubing w/ret. pkr. & BP. Set BP @ 3790' & pkr. @ 3580'. Frze w/500 gals 15% acid, 2000 gals frtd fresh wtr., 10,000 gals frtd fresh wtr. containing 300# Adomite Aqua, 400# J-160 or WGA-7, 20,000# sd. Clean out & return to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

SR. ANALYST

DATE

4-11-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

APR 14 1975

JIM SIMS

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS/5, MCA-3, File