

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1980' FSL & 1980' FEL, Sec. 20, T 17S, R 32E, Unit Ltr. 'J'

5. Lease Designation and Serial No.

LC 029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit, Well # 65

9. API Well No.

30-025-08064

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunng
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for the plugging of the above listed well.

This well was Plugged and Abandoned on 12-15-98

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly

Title Sr. Regulatory Specialist

Date 12-31-98

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS Title PETROLEUM ENGINEER

Date JAN 07 1999

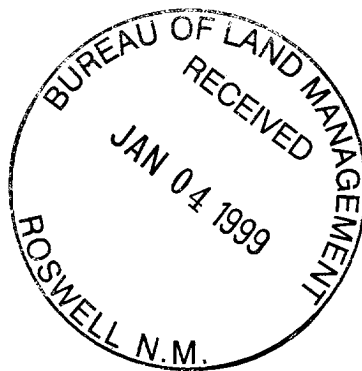
BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

JCS

SWW dp





POOL COMPANY TEXAS Ltd.

5208 Lovington Highway (88240)
P.O. Box 2545
Hobbs, New Mexico 88241

An affiliate of
Pool Energy Services Co.

Tel: 505/392-6591
Fax: 505/392-3100

**CONOCO, INC.
M.C.A. UNIT NO. 65**

- 12/11/98 Move in, rig up, hold safety meeting, bleed well off, try to unseat packer, shut down.
- 12/12/98 Got packer loose, pull out, run gage ring and 4 1/2" cast iron bridge plug to 3700' and set, spot 10 sacks on cast iron bridge plug 3700' - 3550', circulate mud, pull tubing to 3225', spot 25 sacks, shut down.
- 12/14/98 Run tubing, tag cement at 2725', pull tubing to 2200', spot 25 sacks 2200' - 2050', pull tubing to 950', spot 25 sacks from 950' - 800', run packer, had hole in casing at 25' from surface, perforate 7" at 300', set retainer at 275', could not pump into perforations at 1500 psi, pump 75 sacks cement from 275' to surface in 7" from 25' on backside of 7" to surface.
- 12/15/98 Cut off wellhead, put in marker, rig down, clean location, move off.

Class "C" Cement
Mud-25 lb. Salt Gel per bbl.

