

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection Well		5. Lease Designation and Serial No. LC 029405B
2. Name of Operator Conoco, Inc.		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Dr., Suite 100W, Midland, TX 79705 915-686-6548		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL Section 20, T-17S, R-32E		8. Well Name and No. M.C.A. Unit #65
		9. API Well No. 30-025-08064
		10. Field and Pool, or Exploratory Area Maljamar G-SA
		11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Set a C.I.B.P. in 4½" liner at 3750' with 35' cement on top.
- Circulate hole with gelled mud.
- Spot 25 sxs cement plug 2940-3225'.
- Spot 25 sxs cement plug 2050-2200'.
- Spot 25 sxs cement plug 800-950'.
- Perforate the 7" casing at 300'. Pump 190 sxs cement thru perfs at 300' to fill inside and outside 7" casing.
- Cut off wellheads, install dryhole marker, and clean location.

14. I hereby certify that the foregoing is true and correct

Signed *Lee Roy Taylor* Title *Mgr pool co* Date *8/14/98*

(This space for Federal or State office use)

Approved by **(OBIG. SGD.) GARY GOURLEY** Title **PETROLEUM ENGINEER** Date **AUG 25 1998**

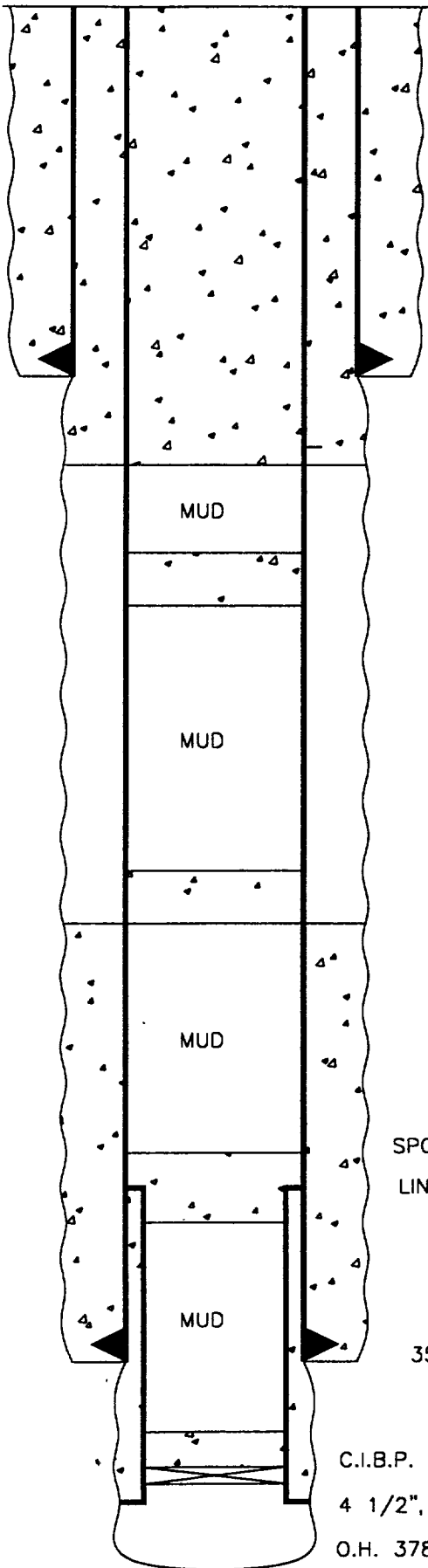
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PROPOSED PLUG AND ABANDONMENT

8/10/98

Elev. = 3999' G.L. +10' K.B.



40' - 12 1/2" Casing. Cemented w/32 sxs.

PERFORATE 7' CASING @ 300'
CIRCULATE 190 SXS CEMENT THRU PERF @ 300' AND FILL TO SURFACE

SPOT 25 SXS CEMENT 800'-950'

SPOT 25 SXS CEMENT 2050'-2200'

T.O.C. @ 2200' (Estimated)

SPOT 25 SXS CEMENT 2940'-3225'

LINER TOP @ 3128'

3565' - 7" Casing. Cemented w/375 sxs

C.I.B.P. @ 3750' W/35' CEMENT ON TOP

4 1/2", 9.5#, LINER 3128'-3780', CEMENTED
W/60SXS

O.H. 3780'-4100'

T.D. @ 4100'

CONOCO, INC.
M.C.A. Unit #65
1980' FSL & 1980' FEL
Sec. 20, T-17S, R-32E
Lea County, NM