

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well2. NAME OF OPERATOR
Continental Oil Company3. ADDRESS OF OPERATOR
Box 460 Hobbs, NM 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' S & E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3999' GR

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit 4

9. WELL NO.

65

10. FIELD AND POOL, OR WILDCAT

MCA-G-SA. Ropress

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T. 17S, R. 32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

In order to improve Injection efficiency, the following work
is Proposed: Clean out Fill to TD. Run CSG Inspection
Log From 3540' to Surface. Set Open Hole Bridge Plug AT 3870'
and Spot 10' Sand on Top. Set Lynas OH Pkr AT 3760'. Treat
with 1000 Gals 15% Acid. Swab 4 Hrs and Pull Tbg & Pkr. PB
w/Additional Pka Gravel and Sand to 3765' with calsoo/cap to 3760'.
Run CSG Insp. Log to determine if Full string or 400' liner of 4 1/2" OD
10.50# K-55 CSG is Required. If Run Full string set AT 3760' and
Cmt. w/275 SX class "C" Cmt and 2% CACL2. If Liner set 3360'-3760' and
Cmt w/40 SX class "C" Cmt and 2% CACL2. Test CSG or Liner to 1000 PSI.
Drill out to TD. Run Cmt lined Tbg w/4 1/2" OD Pkr set AT
± 3600'. Return the well to Injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bill Gentry

TITLE

admn supervisor

DATE

10-21-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
AS AMENDED

OCT 22 1976

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS-5, MCA 4, File

RECEIVED

NOV 2 1976

OIL CONSERVATION COMM.
HOBBS, N. M.

U. S. Geological Survey
P. O. Box 1157
Hobbs, New Mexico 88240

HOBBS DISTRICT

CONDITIONS OF APPROVAL:

1. The Hobbs office (telephone (505) 393-3612 is to be notified when workover operations are to be commenced.
2. Blowout prevention equipment is required.

RECEIVED

NOV 2 1975
OIL CONSERVATION COMM.
HOBBS, N. M.