

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

LC-029405 (6)
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit Bty. 1

9. WELL NO.

65

10. FIELD AND POOL, OR WILDCAT

MCA G-SA Area

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Sec. 20 T-175 R-32 E

12. COUNTY OR PARISH 13. STATE

Lea N. Mex.

1. OIL WELL GAS WELL OTHER Water Injection Well

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 460 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
 At surface

1980' FSL & 1980' FEL of Sec. 20

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3999' OB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Shut off water

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 2 3/8" injection tubing. Set OH BT @ 3,670' a shut off water flow. Set cement retainer @ 3,465'. Pumped 500 gal SAF Mark III, A brack fresh water pad & 100 sacks class 'C' cement. Drilled cement 3,465' to 3,640'. Drilled square at 1500#, held OK, finished drilling cement to 3,715'. Drilled new hole to 3,812'. Cleared out from 3,812' to 3,818'. Drilled a C.O. from 3,818' to 4,112'. Re-ran 2 3/8" cement lined injection tubing & Pkr., Pkr. set @ 3,485', placed well on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Gault III

TITLE

Division Office Manager

DATE

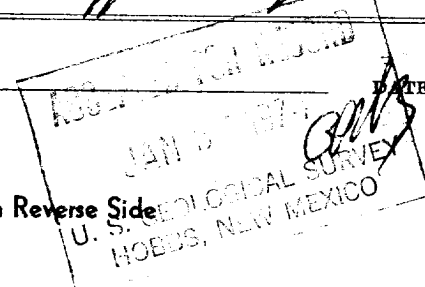
1-22-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



USBS-S, MCA-3, F.10

*See Instructions on Reverse Side