

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

HOBBS OFFICE
SUBMIT IN TRIPlicate
Other instructions on re-
verse side

Form approved.
Budget Bureau No. 42-R1421.

5. LEASE DESIGNATION AND SERIAL NO.

10 029405 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

65

10. FIELD AND POOL, OR WILDCAT
Lea-jamar depress.
(GSA) Pool

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20-17-32

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☐ OTHER ☒ Water Injection

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FSL & 1980' FEL Section 20-17-32

Lea County, New Mexico N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3995 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to Injection

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was converted to injection as follows:

Tagged bottom at 4036 and pulled tubing. Ran 117 lbs.
2" tubing w/packer. Set at 3477'. Placed well on injection.

On 2-26-67, injected 700 BW in 24 hrs @ 350# press.
Work started 2-21-67, completed 2-21-67.

No change in T.D. RPM Elev. pay, csg or perf.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Staff Supervisor

DATE 3-23-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
MAR 24 1967
A. H. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side