

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr.

Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 Desta Drive, Ste 100 W, Midland, Texas 1-915-686-5580

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL, & 1980' FWL (unit letter K)
Section 20 T-17 S, R-32 E

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

5. Lease Designation and Serial No.

LC-029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA-63

9. API Well No.

30-025-08066

10. Field and Pool, or Exploratory Area

Maljamar GB-SA

11. County or Parish, State

Lea County
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/27/00Retrievable bridge plug already in place, Go in Hole w/2 3/8 tubing and tag RBP at 3024' load casing and test to 500 lbs, Held circulated hole with brine gel 10#, spot 25 sks plug bottom 3024' top of plug 2880', lay down tubing to 1945' spot 25 sks plug bottom 1945' tag top cmt 1756', 4/28/00Perforated casing 2-shots at 870' Run tension packer set above perfs, try to pump into well could not, pressure up to 1500psi spotted 40 sks plug, bottom 920' tag top 700', 5/1/00 Perforated at 300', 2-shots, got injection rate 2 bbl per/min 800psi, got circulation up 8 5/8 casing to Surface, and open hole, mix cmt 150 sks, (fill 7" casing 300'back to surface w/cmt) (8 5/8" 300' back to surface w/cmt) open hole 300' back to surface w/cmt shut down, install dry hole marker and clean up location, rig down and cut dead men off and finish clean up.

14. I hereby certify that the foregoing is true and correct

Signed Ronald L. Waller

Title CMT Sup

Date 5-1-00

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Approved by
Conditions of approval, if any:

Title

Date

MAY 11 2000

Distrib: BLM (6), OGD (1), SHEAR, POUCA, COST ASST, FILE ROOM, FIELD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW

RECEIVED
MAY 10 2000
BLM
ROSWELL, NM

Received
Hobbs
OCD