## TED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

.M. Oil Co**~. Divis**ion 1625 N. Fre..ch Dr. Hobbs, NM 88240 5. Lease Serial No.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side  1. Type of Well  Oil Well  Gas Well  Other				LC 029405B  6. If Indian, Allottee or Tribe Name	
			•		
			7. If Unit or CA/Agreement, Name and/or No.		
				8. Well Name and No.	
2. Name of Operator				M.C.A. #63 9. API Well No.	
Conoco, Inc.				30-025-08066	
3a. Address  10 Desta Dr. Stellow, Midland, TX 915-686-5580				10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Maljamar GB-SA	
1980' FSL & 1980' FWL (Unit Letter K)				11. County of	or Parish, State
Section 20, T178		,		Lea	County, NM
12 CHECK AF	PROPRIATE BOX(ES) TO IN	DICATE NATUR	RE OF NOTICE, F		
TYPE OF SUBMISSION	PROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION				
1 The OL 20 PM 12210 M			Production (Sta	a/Panima)	☐ Water Shut-Off
Notice of Intent		Deepen Fracture Treat	Reclamation	i v Resuite)	Well Integrity
Subsequent Report	Alter Casing Casing Repair	New Construction	Recomplete		Other
Subsequent Report		Plug and Abandon	Temporarily A	bandon	
Final Abandonment Notice		Plug Back	☐ Water Disposa		
Attach the Bond under which	id Operation (clearly state all pertinent citionally or recomplete horizontally, ghe work will be performed or provide volved operations. If the operation restinal Abandonment Notices shall be file for final inspection.)	the Bond No. on file	with BLM/BIA. Req	uired subsequer	nt reports shall be filed within 30 G
	e hole with gelled				
2. Spot 25 sxs	cement on top of R	.B.P. (288)	0'-3024') 1	145' plu	ıg.
	cement (1800'-1945				
4. Perforate the	e 7" casing at 870	'. Set a	cement reta	ainer at	760' and
squeeze 40 s	ks cement thru per	fs at 870'	Tag		
5. Perforate th	v7" Casing at 300	'. Circul	ate 🏶 sxs	cement	thru perfs
at 300' to f	ill hole to surfac	e.			
6. Install dryh	ole marker and cle	ar locatio	n.	.*	

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Date Signature 02-21-2000 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID R. GLASS Title LEUM ENGINEER

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon. gency of the United States any false, fictitious of Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any fraudulent statements or representations as to any matter within its jurisdiction.

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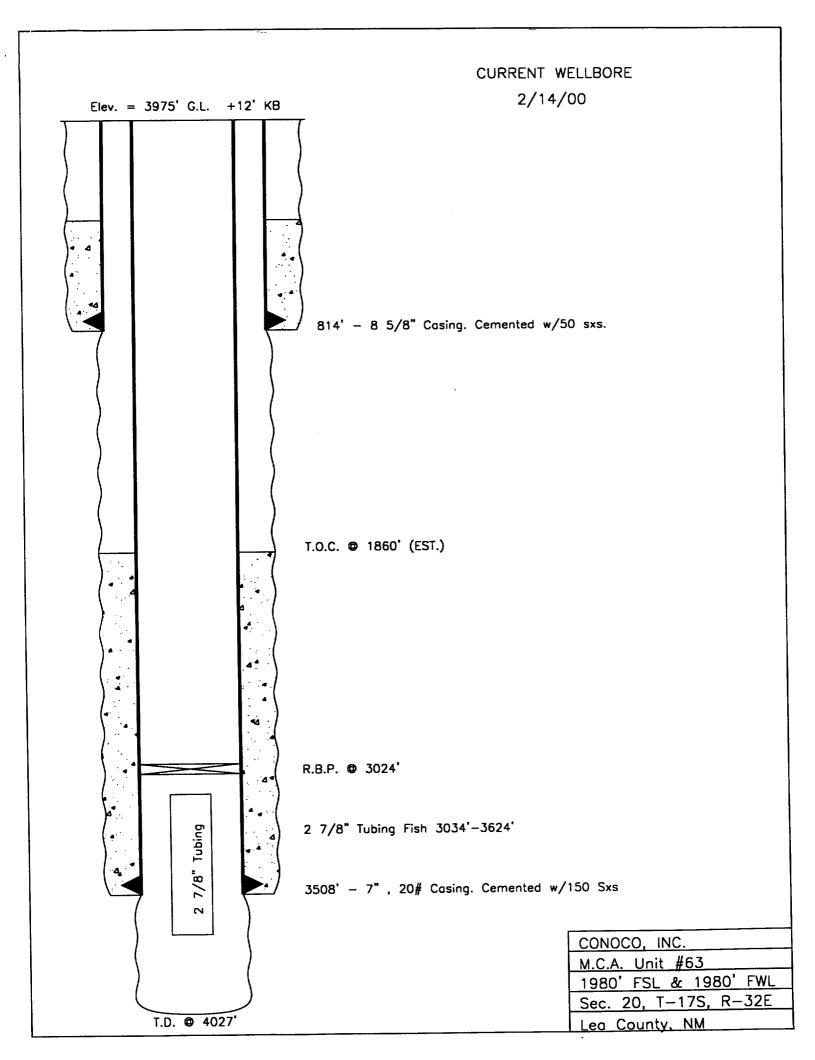
SHOTTIA.

## PROPOSED PLUG AND ABANDONMENT 2/14/00 Elev. = 3975' G.L. +12' KB CIRCULATE SXS CEMENT THRU PERFS AT 300' MUD SET A CEMENT RETAINER AT 760' SQUEEZE 40 SXS CEMENT THRU PERFS AT 870' 814' - 85/8'' Casing. Cemented w/50 sxs. PERFORATE 7" AT 870' MUD SPOT 25 SXS CEMENT 1800'-1945' (145') T.O.C. • 1860' (EST.) MUD SPOT 25 SXS CEMENT 2880'-3024' (145') R.B.P. 9 3024' Tubing 2 7/8" Tubing Fish 3034'-3624' 1/8" 3508' - 7", 20# Casing. Cemented w/150 Sxs CONOCO, INC. M.C.A. Unit #63 1980' FSL & 1980' FWL Sec. 20, T-17S, R-32E

Lea County, NM

T.D. 4027

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5208 Lovington Highway (88240) P.O. Box 2545 Hobbs, New Mexico 88241

An affiliate of Pool Energy Services Co.

Tel: 505/392-6591 Fax: 505/392-3100

FEBRUARY 21,2000

Larry Deen
Conoco, Inc.
10 Desta Drive St. 100W
Midland, Texas 79701

RE: Plug and Abandon the M.C.A. # 63

Dear Mr. Deen,

Based on the procedure stipulated, we propose to plug and abandon the above referenced well for an approximate amount of \$8600.00 plus tax.

- 1. Any time and expense necessary to deviate from the specified procedures, i.e., well conditions (water flow, collapsed pipe, fishing, etc.) BLM requirements will be charged at our applicable day rates. Any dediations will be accomplished with coordination from Conoco Inc., the appropriate regulatory agencies and Pool Company personal.
- 2. Conoco will be responsible for restoration of the location to applicable standards. Pool Company will clean the location from our operations.

We appreciate the opportunity to be of service. Shold you have any questions of us. Please do not hesitate to call me at 505-392-6591. Thank you for your consideration of Pool Company.

Ben Fisher

Pool Company

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