Form 3160-5

UNITED STATES

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FORM APPROVED

June 1990) DEPARTMEN	Budget Bureau No. 1004-0135 Expires: March 31, 1993					
	AND MANAGEMENT	5. Lease Designation and Serial No.				
SUNDRY NOTICES	LC 029405B					
Do not use this form for proposals to dril	ll or to deepen or reentry to a different reservoir. R PERMIT—" for suon proposals	6. If Indian, Allottee or Tribe Name				
SUBMIT	7. If Unit or CA, Agreement Designation					
Type of Well						
Oil Gas Other 2. Name of Operator	8. Well Name and No. MCA Unit No. 63					
Conoco. Inc.	9. API Well No.					
3. Address and Telephone No.	30-025-08066					
10 Desta Dr. Ste 100W, Midlan 4. Location of Well (Footage, Sec., T., R., M., or Survey Des	10. Field and Pool, or Exploratory Area Maljamar Grayburg-SA					
1980' FSL & 1980' FWL	11. County or Parish, State					
Sec. 20, T-17S, R-32E	Lea ·					
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA				
TYPE OF SUBMISSION						
Notice of Intent	Abandonment	Change of Plans				
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing				
	Casing Repair	Water Shut-Off				
Final Abandonment Notice	Altering Casing Other Casing Integrity Ta	Conversion to Injection				
·	Other Casing In Tegrity 12	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
give subsurface locations and measured and true vertical Approval is requested to perfor	pertinent details, and give pertinent dates, including estimated date of starting depths for all markers and zones pertinent to this work.)* rm a casing integrity test in this we Sundry Notice to request temporary a	llbore which will then				
A recent recompletion in anothe	er MCA well has established Queen pro he unit, including this well, needs t	duction in the MCA Unit				
		EUR SO				
		12 32				
	·					
		3				
14. I hereby certify that the foregoing is true and correct Signed Signed	Tide Sr. Conservation Coordina	tor Date 5/24/95				
(This force (CORIG. SCD.) JOE G. LA	ARA PETROLEUM ENGINEER					
Conditions of approval, if any: See at	tached.					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



(Rev: 1/12/95)

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

Temporary Abandonment (TA) status approval requires: A) Successful Casing Integrity Test and, B) Successful Bradenhead Test.

Any temporary abandonment request must be submitted on a Sundry Notice (Form 3160-5), one (1) original signature and five (5) copies, and include the following:

- Justification why the well should be temporarily abandoned rather than permanently plugged and abandoned.
- 2. Description of the temporary abandonment procedure.
- A complete wellbore diagram shown as temporarily abandoned.
- A complete wellbore diagram shown as temporaril
 The anticipated date the operations will occur.

Contact the appropriate BLM office at least 48 hours prior to the scheduled Casing Integrity and the Bradenhead Tests. For wells in Eddy County call (505) 887-6544; for wells in Lea County call (505) 393-3612.

A) Casing Integrity Test for TA:

- 1. Install an isolation device (such as a retainer or bridge plug) within 50' to 100' of the top perforation or cement plug that extends at least 50' above each set of open perforations. Unless prior approval is granted by the Authorized Officer, fill the well bore with conditioned, noncorrosive fluid and shut-in at the surface. If a cement plug is used, the top of the cement must be verified by tagging. If the wellbore had more than one producing horizon, the lower set(s) of perforations or open hole must meet the requirements for permanent plug to abandonment, unless justification is provided by the operator not to do so.
- 2. A test demonstrating casing mechanical integrity is required. An approved method is a pressure test of the casing and uppermost plug. The pressure test conducted shall be a minimum of 500 psi surface pressure with less than 10 percent pressure drop within thirty (30) minutes. In no event shall the pressure test required exceed seventy (70) percent of the internal yield of the casing. In the case of an unsuccessful test, the operator shall either correct the problem or plan to plug and abandon the well. Alternative methods demonstrating casing mechanical integrity may be approved by the authorized Officer on a case-by-case basis. integrity may be approved by the Authorized Officer on a case-by-case basis.

B) Bradenhead Test for TA:

- 1. Record the pressure measured on each casing string, including intermediate casing, using deadweight or calibrated pressure gauge.
- 2. Open the bradenhead valve to the atmosphere. If gas or water flow is observed or indicated, flow the bradenhead for a minimum of fifteen (15) minutes and record pressures at five (5) minute intervals on the production, intermediate and surface casing. Describe in detail any fluids flowing from the bradenhead including measured or estimated rates of flow. A water and/or gas analysis may be required.

Wells that successfully pass the casing integrity test and the bradenhead test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

- 1. Submits within thirty (30) days a subsequent Sundry Notice (one (1) original signature and five (5) copies) requesting TA approval,
- 2.Attaches a clear copy or the original of the pressure test charts,

If the well does not pass the casing integrity test and/or the bradenhead test, then the operator shall within 90 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.

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