Form C-103

(Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 1957 MAR 15 PM 2:46

COMPANY Buffalo 011 Company, 203 Carper Building, Artesia, New Mexico (Address)

WELL NO. 5 UNIT K S 20 R 328 LEASE T 173 Mitchell "B" DATE WORK PERFORMED 7-10-56 POOL Maljamar

Results of Test of Casing Shut-off This is a Report of: (Check appropriate block) Remedial Work Beginning Drilling Operations Plugging Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran Radioactivity logs and Caliper Survey. Flugged back with umbrella bridge basket to 3937', pea gravel to 3912', Cal-Seal to 3881'.

Fraced down 2 7/8" CD tubing with LN-BOCL packer set at 3472' with 5000 gallons lease crude and 5000 lbs. sand. Treated at 2600 psi at 8.5 bpm.

After recovery of load, well flowed 45 BOPD on a 28/64" choke, CP 845-795, TP 620-300, GOR 1418. The allowable was increased to 44 BOFD.

The BHP at datum was 1063 psi.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY		
Original Well Data:			
DF Elev. 3977' TD 4015 PBD 3881	Prod. Int.	Compl Dat	e 11-9-41
Tbng. Dia 2 1/1 Tbng Depth C	Dil String Dia <b>7</b> "	Oil String De	pth 3508
Perf Interval (s)			_
Open Hole Interval 3508-3881 Produc	ing Formation (s)	rayburg-San A	ndres
RESULTS OF WORKOVER:	BE	FORE A	FTER
Date of Test			
Oil Production, bbls. per day		25	45
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.	2	912	1418
Gas Well Potential, Mcf per day			
Witnessed by Lerry Duncan	Buffelo Oil Company (Company)		
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledger		
Name	Name MM	1 Colury	/
Title Date	Position Dist. Supt.		
Date 🚺	Company Buffalo Oil Company		