

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
**LC-0294056**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Water Injection**

2. NAME OF OPERATOR  
**Continental Oil Company**

3. ADDRESS OF OPERATOR  
**Box 460 Hobbs, New Mexico 88240**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

**660' FSL and 1980' FWL of Sec 20**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**3957' gr**

7. UNIT AGREEMENT NAME

**MCA**

8. FARM OR LEASE NAME

**MCA Unit #1**

9. WELL NO.

**97**

10. FIELD AND POOL, OR WILDCAT

**Maly G-SA Reservoir**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**Sec 20, T-17S, R-32E**

12. COUNTY OR PARISH

**Lea**

13. STATE

**N. Mexico**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☒

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Drill out to new TD of 4077' (50' of new hole). Set open hole packer at 3900'. Treat w/ 1000 gals 28% HCL-NE acid. Set packer at  $\pm$  3690'. Treat w/ 20,000 gals produced water and 40,000 # 20/40 sand. Plug back w/ sand to 3687'. Set 4 1/2" 9.5 #, J-55 casing at 3685'. Cement w/ 300 sacks Class C cement. WOC 24 hours and test casing.**

18. I hereby certify that the foregoing is true and correct

SIGNED

**Robert Daulton**

Administrative Supervisor

DATE

**7-6-72**

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS(5)

FILE

**MCA(3)**

\*See Instructions on Reverse Side

**APPROVED**

**JUL 7 1972**

**ARTHUR R. BROWN**  
DISTRICT ENGINEER

RECEIVED

JUL 11 1972

OIL CONSERVATION COMM.  
HULL, N. H.