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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fed ☐ Fee ☐
5. State Oil & Gas Lease No.	LL-029405(B)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well temp. shut-in</u>	7. Unit Agreement Name <u>MCA</u>
2. Name of Operator <u>CONOCO INC.</u>	8. Farm or Lease Name <u>MCA Unit Bty 1</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>62</u>
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat <u>Malamar 6/5A</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☒ <u>repair surf. waterflow</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIRU on 3-12-86, pumped 25 bbls 2% KCL TFW w/scale inhibitor. POOH w/plr
- ② TOF @ 3691', C.O. to 4092'
- ③ WIH w/RBP @ 3590'; test to 1000 psi, held OK. Dump 2 sxs sand on top. Shot 4 sqz holes @ 750'. Set plr @ 524'. Press. up on backside to 500 psi, held OK. Pumped 100 sxs class "H" cmt, 1 bbl fresh wtr spacer, 10 bbls Flo-Chek, 1 bbl fresh water spacer, and 100 sxs class "H". Displace w/4 bbls TFW. No returns @ surf. csg.
- ④ TOC @ 30' from surface. POOH w/plr & drill out to 753' and fell thru. P.T. sqz to 500 psi, held OK. Found small water flow. Reset plr @ 524' and pumped 200 sxs class "H" w/3% CaCl₂. Circ. cmt to surf. TOC @ 633'; drill to 752' and fell thru. Still had pencil size flow. Reset plr @ 524' load backside to 500 psi and pumped 100 sxs class "H" w/3% CaCl₂ + 20 bbls Flo-Chek. POOH w/plr. WIH w/bit & scraper, to 1000'. Reset plr @ 1700' and test sqz to 1700 psi, held OK. POOH w/plr & circ. sand off RBP. (Cont.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin L. Vogel TITLE Administrative Supervisor DATE 4-9-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 10 1986

CONDITIONS OF APPROVAL, IF ANY:

NMOC-Dobbs(3)
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- ⑤ POOH w/ RBP, WITH w/ inj. equipment. Set plcr @ 3524'; circ. plcr fluid and test csg to 500 psi. Rig down on 4-1-86.

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