

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Inj. well temp. shut-in

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface Unit L

14. PERMIT NO.  
30-025-08068

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405(B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit 13th

9. WELL NO.

62

10. FIELD AND POOL, OR WILDCAT

Malamar 6/5A

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20-175-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

rpr surface wflow

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- ① MIRU
- ② Kill well w/ weighted fluid
- ③ Change out injection equipment
- ④ Perforate thru 4 1/2" & 7" csg strings @ 750' w/ 2 JSFP
- ⑤ Establish circ. & pump-in rate and pressure
- ⑥ Cmt csg-csg annulus as follows:
  - a. Set retainer @ 700'
  - b. Pmp 200 sxs Thix-o-tropic class "H" cmt w/ 2% CaCl<sub>2</sub>
  - c. Displace cmt to retainer w/ fresh water
  - d. Pull out of retainer and circ. clean
  - e. Shut-in for 48 hrs
- ⑦ Drill out cmt and test sqz'd perms to 500 psi, circ. sand off RBP
- ⑧ Install injection equip. and acidize w/ 35.7 bbls 15% HCL-NE-FE, flush w/ 16 bbls TFW
- ⑨ Return to injection status

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Supervisor

DATE

12-17-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

12-31-85

CONDITIONS OF APPROVAL, IF ANY:

Subject to  
Like Approval

\*See Instructions on Reverse Side

RECEIVED

JAN 2 - 1982

O.C.D.  
HOMES OFFICE