

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fed. <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LC-029405(B)
7. Unit Agreement Name MCA
8. Farm or Lease Name MCA Unit #1/1
9. Well No. 62
10. Field and Pool, or Wildcat Maljamar G/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Ins. well temp. shot-in
2. Name of Operator CONOCO INC.
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> repair surf. wtrflow

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

- ① MIRU
- ② Kill well w/ weighted fluid
- ③ Change out injection equipment
- ④ Perforate thru 4 1/2" & 7" csg strings @ 750' w/ 2JSF
- ⑤ Establish circ. & pmp-in rate and pressure
- ⑥ Cmt csg-csg annulus as follows:
 - a. Set retainer @ 700'
 - b. Pmp 200 sxs Thix-o-tropic class "H" cmt w/ 2% CaCl₂
 - c. Displace cmt to retainer w/ fresh wtr
 - d. Pull out of retainer and circ. clean
 - e. Shut-in for 48 hrs.
- ⑦ Drill out cmt and test sqz'd perms to 500 psi; circ. sand off RBP
- ⑧ Install injection equip. & acidize w/ 35.7 bbls 15% HCL-NE-FE, flush w/ 16 bbls TFW
- ⑨ Return to injection status

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Karen L. Bagel TITLE Administrative Supervisor DATE 12-17-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DEC 26 1985

DATE _____
NMOC-D-Hobbs(3) File

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DEC 23 1985

O.C.D.
HOBBS OFFICE