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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☐ Fed. ☒ Fee ☐
5. State Oil & Gas Lease No. LC-029405B

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>
Name of Operator Conoco Inc.
Address of Operator P. O. Box 460, Hobbs, New Mexico 88240
Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.

7. Unit Agreement Name MCA Unit
8. Farm or Lease Name MCA Unit
9. Well No. 62
10. Field and Pool, or Wildcat Maljamar G/SA
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)	
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Repair sfc Waterflow</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Bradenhead Squeeze the sfc csq- intermediate csq annulus w/ 68 SX Thixotropic cmt. Follow progress of cmt w/ tracer survey. If cmt reaches sfc csq shoe @ 608', return well to inj. If cmt does not reach 806', run CBL log. Perf 1 hole 15' below bottom of cmt. Set RBP 20' below top of intermediate csq cmt as established on CBL log. Set pkr 50' above perf. Run tracer survey. Cmt sfc csq- prod. csq annulus w/ calculated volume class H Thixotropic cmt. Tail in w/ 10 SX class C. WOC. Rls pkr, to cmt, Rls RBP. Set pkr @ 3600' & return to injection, monitor.

This work respectfully submitted for HMOC approval as BLM approval obtained 8/21/84.

I, Eddie W. Seay, Oil & Gas Inspector, hereby certify that the information above is true and complete to the best of my knowledge and belief.

Administrative Supervisor

OCT - 1 1984
2-27-84

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SEP 28 1984

O.C.D.
HOBBS OFFICE