

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1491

3. LEASE DESIGNATION AND SERIAL NO.

LC-029405(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <i>Injection Well</i>	7. UNIT AGREEMENT NAME <i>MCA Unit Repl.</i>
2. NAME OF OPERATOR <i>Continental Oil Company</i>	8. FARM OR LEASE NAME <i>MCA Unit</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 460, Hobbs, N.M.</i>	9. WELL NO. <i>62</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>1980' FSL + 660' FWL of Sec 20, T-17S R-32E, Lea Co., N.M.</i>	10. FIELD AND POOL, OR WILDCAT <i>Mulmon B SA Repl.</i>
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 20, T-17S, R-32E</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>3595' DF</i>	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>N.M.</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) *Deepen 100' + Stimulate*

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to deepen this well 100' to a new TD of 4100'
Spot 100 gal 15 PC 6X retarded acid from TD to 4030'. Treat w/ additional 2000 gals 15PC 6X retarded acid.
Re-run cement lined tubing w/ packer and place well back on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

M.E. Yeakley

TITLE

Administrative Assist.

DATE

2-5-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

USGS (5) MCA (3) File

TITLE

APPROVED

FEB 8 1971
ARTHUR A. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

FEB 10 1971

OIL CONSERVATION BOARD
WASHINGTON, D.C.