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DISTRIBUTIO		
SANTA FE		
FILE		
u.s.g.s.		_Ĺ
LAND OFFICE		<u> </u>
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Chargier		

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-	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION OFFECT	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	ALITHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL GAS		
	LAND OFFICE	7,07,107,127,170		•	
	TRANSPORTER GAS				
	OPERATOR				
1,	PRORATION OFFICE Cperator				
	Conoco Inc.				
	P.O. Box 460,	Hobbs, New Mexico 8824	0		
	Reason(s) for filing (Check proper box) Other (Please explain)				
1	New We!1	Change in Transporter of: Oil Dry Gas	Change of corpora Continental Oil C		
	Change in Cwnership	Casinghead Gas Condens	[]]		
	If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease L					
	MCA Unit Otu		-SA State, Federal of	r Fee LC-029463(b)	
	Unit Letter M : 66	Feet From TheLine	e and 660 Feet From The	. W	
i	Line of Section 70 Tow	nship 17-5 Range	37-E , NMPM, Zea	County	
III.	DESIGNATION OF TRANSPORT		S Address (Give address to which approved	I copy of this form is to be sent)	
	Novaio Pipeline	Company	N. Freeman Ave. Art	esia NM	
	Name of Authorized Transporter of Cas		P.D. Box 2197, Ho	uston, TX	
1	If well produces oil or liquids,	Ma Jana Vant No. 60 Unit Sec. Twp. Rge.	Is gas actually connected? When		
	give location of tanks.	A 30 175 328	yes	N/A	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, i			
	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty, Ditt. Resty.)	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Lievations (D1, Milb, M1, ON, etc.)				
	Perforations			Depth Casing Since	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		i			
v.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil an opth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	esc.)	
	Length of Test	Tuping Pressure	Casing Pressure	Choke Size	
		Oil-Bbls.	Water-Bbls.	Gas+MCF	
	Actual Prod. During Test				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Liptud Steame (Punt-In)	Cashing Freeze (Cashing Freeze)		
VI.	CERTIFICATE OF COMPLIAN	CE	OILCOHSERYA	COMMISSION	
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Court Reflection			
		TATLE District Supervisor			
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
(Fignature)			If this is a request for allowable for a newly difficult of the deviation well, this form must be accompanied by a tabulation of the deviation well, this form all in accompanies with all F. 111.		

Division Manager

SFP 21 1979

NMOCD (5) USGS (2) Partners (19), File

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.