

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other Instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA UNIT 1
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, NM 88240	9. WELL NO. 98
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL + 660' FWL of Sec. 20	10. FIELD AND POOL, OR WILDCAT maly. Hocking SA Reserve
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3953' DF
	11. SEC., T., R., & S., OR BLK. AND SURVEY OR AREA Sec. 20, T-17S, R-32E
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to frac this well with acid using the following procedure.

Set open hole packer at 3720' & frac with 500 gals 15% HCL-NE followed with 2,500 gals 28% HCL-NE acid. Move packer to 3600' & frac with 500 gals 15% HCL-NE followed with a 15,000 gals water - 30,000 # sand frac. Clean well out and place back on prod.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Admin. Supervisor

DATE 9-24-73

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
SEP 29 1973ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side