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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  For

5. State Oil & Gas Lease No.  
E-2116-2

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

Name of Operator  
Charles B. Gillespie, Jr.

Address of Operator  
P. O. Box 8 Midland, Texas 79702

Location of Well  
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE, SECTION 2 TOWNSHIP 15-S RANGE 33-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
State 'F'

9. Well No.  
1

10. Field and Pool, or Wildcat  
Saunders Perno Upper Penn

12. County  
Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
4196' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Deepening</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1-21-87) Ran bit and drill collars. Drilled fill from 9791'-9915'. Drilled shoe and formation to 9950'.
- (1-22-87) Drilled to 9985'.
- (1-23-87) Rigged up BJ. Spotted 300 gallons 20% acid at 9980'. Set packer at 9618'. Loaded annulus with 16 bbls. water. Tried to pressure up, would leak off from 800# to 600# in 5 minutes.
- (1-24-87) Tested tubing in hole. Set packer at 9586'. Tried to pressure annulus, leaked. Set packer at 5671'. Held OK. Set packer at 5857', pressure leaked off. Pulled packer.
- (1-25-87) Ran bridge plug and packer. Set bridge plug at 9496'. Found hole in casing between 5728' and 5791'.
- (1-26-87) Ran retainer, set at 5702'. Squeezed hole in casing with 100 sx Class 'C' cement. Final squeeze pressure 2800# WOC.
- (1-27-87) Ran bit and drill collars. Tagged cement at 5650'. Drilled cement to 5775'. Pressured up 5½" casing to 1000# for 15 minutes. Held OK.
- (1-28-87) Circulated sand off bridge plug. Pulled bridge plug.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Daniel Hardy TITLE Production Manager DATE 2/24/87

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 27 1987

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**  
**FEB 26 1987**  
**OCD**  
**HOBBS OFFICE**