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Operator		

NEW MEXICO OIL CONSERVATION FOUNTSION REQUEST FOR ALLOWABLE OFFICE O. C. C.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S. LAND OFFICE	i									
LAND OFFICE			AUTHOR	IZATIO	N TO T	RANSPOR	T OIL MOKISONA 2	BAL PASA		
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TRANSPORTER	OIL									
TRANSPORTER	GAS									
OPERATOR										
PRORATION OFF	ICE									
Cperator								NAME CHANGE		•
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Change in Ownership			Casinghead	Gas	Con	idensate [3 "D" #1.			
f change of owners and address of prev										
nd address of prev	rious owner	·		· · · · · · · · · · · · · · · · · · ·						
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DESIGNATION O	F TRANS	PORTER	OF OIL A	ND NAT	URAL	GAS				
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Service P	Ana Lir	ne Cemme	m am	oco(1)	pels	me Bo	x 337 - Midla	nd. Texas		
Name of Authorized	Transporter	of_Casingh	ead Gas 🔀	or Dry (Golds []	Address	(Give address to whi	ch approved copy of	this form is t	o be sent)
MFT.LAST LA	MATAN	r corbe				Be	x 1589 - Tals	a 2, Uklahom	Maria Mari	
Anereda I	at role			Twp.	Rge.		medil Star Ro	When	HON HOS	3.69
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District Superintendent

November 29, 1966

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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