

DUPLICATE
FORM C-104

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
"REQUEST FOR ALLOWABLE"

RECEIVED

APR 05 1951

D	C	B	A
H	G	F	E
I	J	K	L
P	O	N	M

☒ Oil Well
☐ Gas Well

Place Magnolia, Arkansas
Date April 2, 1951
Designate UNIT well is located in
P
POOL Unnamed

NOTICE OF COMPLETION OF: (Lease) Lorton-Goldston State Well No. A-1
660 Feet from South Line 660 Feet from East Line.

Section 30 TOWNSHIP 15 S. RANGE 33 E.

DATE STARTED December 13, 1950 DATE COMPLETED March 30, 1951
ELEVATION D. F. 4223 TOTAL DEPTH D. F. 10,621
CABLE TOOLS _____ ROTARY TOOLS X
PERFORATIONS DEPTH 10,587 - 10,617 OR OPEN HOLE DEPTH _____

CASING RECORD

SIZE <u>13 3/8</u>	DEPTH SET <u>325 ft.</u>	SAX CEMENT <u>250</u>
SIZE <u>9 5/8</u>	DEPTH SET <u>4330 ft.</u>	SAX CEMENT <u>2000</u>
SIZE <u>5 1/2</u>	DEPTH SET <u>10,619 ft.</u>	SAX CEMENT <u>1500</u>

TUBING RECORD

SIZE 2" DEPTH 10,619

ACID RECORD

NO. GALS. 4000
NO. GALS. _____
NO. GALS. _____

SHOT RECORD

NO. QTS. None
NO. QTS. _____
NO. QTS. _____

FORMATION TOPS

T. anhydrite <u>1450</u>	T. Grayburg _____	T. Miss _____
T. Salt _____	T. San Andres <u>4271</u>	T. Dev _____
B. Salt _____	T. Glorieta <u>5828</u>	T. Sil. _____
T. Yates <u>2650</u>	T. Drinkard _____	T. Ord. _____
T. Seven Rivers _____	T. Wolfcamp <u>9254</u>	T. Granite Wash _____
T. Queen _____	T. Penn. <u>10,712</u>	T. Granite _____

OIL OR GAS PAY Fenn. WATER None

Initial Production Test See below Pumping _____ Flowing X
Test after acid or shot 14 bbls. per hour with 1/4" choke - 150# pressure

Initial Gas Volume 300,000 MCF

DATE, FIRST OIL RUN TO TANKS OR GAS TO PIPE LINE April 2, 1951

PIPE LINE TAKING OIL Stanolind Oil Purchasing Company

REMARKS _____ COMPANY LAWTON OIL CORPORATION

SIGNED BY F. G. Keith

F. G. Keith, Production Supt.

Approved Date: _____

OIL CONSERVATION COMMISSION

BY: Ray Yehrs
Oil & Gas Inspector

APPROVED
Date APR 05 1951

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.