DRILL STEM TESTS RUN ON STATE A-1, LEA COUNTY, NEW MEXICO:

- January 14, 1951 D.S.T. #1, 4784-4875, tool open 1 hour 30 minutes. Very weak blow for 5 minutes & died Recovered 20° very slightly oil cut drilling mud. No pressures.
- January 15, 1951 D.S.T. #2, 4874 -5065, tool open 2 hours 45 minutes. Weak blow of air throughout test Recovered 920 drilling mud; lost 270 fluid. Driller failed to keep hole full.
- February 20, 1951 D.S.T. #3, 9523*-9560*, Tool open 2 hours 25 minutes. Weak blow for 5 minutes & died for 1 hour 20 minutes, weak blow for last hour -- Recovered 1230* gas, 120* oil & gas cut drilling mud. B.H.F.P. 75#, no S.I.P., Hyd. Head 4700#.
- February 28, 1951 D.S.T. #4,9870*-9951*, Tool open 2 hours. No gas to surface; fair blow throughout Recovered 1740* gas, 240* heavily oil & gas cut mud, 60* salt water, 10* clean oil. No B.H.F.P. S.I.P. for 10 minutes 200#.
- March 1, 1951 D.S.T. #5, 9866;-9951; Tool open 4 hours. No gas to surface. Good blow air throughout -- Recovered 3960; gas, 180; oil & gas cut mud, 450; gas & salt water cut mud. No pressures.
- March 8, 1951

 D.S.T. #6, 10,130°-10,186°, Tool open 4 hours. Gas to surface in 50 minutes; (unloaded) Est. Recovered 1000° 0il & gas cut W.B., 1636° heavily oil & gas cut mud. B.H.F.P. 1175#, S.I.P. for 10 minutes 3650#.
- March 10, 1951

 D.S.T.#7. 10,166%-10,212%, Tool open 4 hours. Strong air blow immediately; gas to surface in 50 minutes, (well unloaded)

 Est. Recovered 1080% oil & gas cut W. B., 1890% clean oil, 510% slightly mud cut oil, 90% heavily oil & gas cut mud. IBHFP 750#, max. BHFP 1200#, SIP for 10 minutes 3550#.
- March 30, 1951

 D.S.T. #8 (Inside pipe), 10,560%-10,619%, Tool open 7 hours 5 minutes. Strong air blow immediately, gas to surface in 12 minutes Recovered 9540% oil in 2% tubing, 810% heavily oil & gas cut drilling mud (well unloaded 80 stands after test tool was broken off & then unloaded intermittently.) BHFP 1600#, No SIP.