

Form C-102
DUPLICATE

OIL CONSERVATION COMMISSION
 SANTA FE, NEW MEXICO

RECEIVED

APR 05 1951

Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within the time specified in the report. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

April 2, 1951

Date

Magnolia, Arkansas

Place

OIL CONSERVATION COMMISSION,
 SANTA FE, NEW MEXICO.
 Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Lawton Oil State Arkansas Well No. A-1 in the Corperation & W. L. Goldsten Lease

Company or Operator SE SE of Sec. 30, T. 15S., R. 33 E., N. M. P. M., Unnamed Field Lea County.

The dates of this work were as follows: March 27 through March 31, 1951

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on March 30, 19 51 and approval of the proposed plan was (~~was not~~) obtained verbally. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED
 Treated well with 4000 gallons HCL acid through perforations from 10,587 to 10,617. Received 20 bbls. per hr. of 42 gravity oil at 450 pounds pressure on 4 hr. test. Perforated 5 1/2" casing from 10,587 to 10,617 - treated with acid. Completed satisfactory casing test with 1000 pounds pressure for 15 minutes. Set 5 1/2" 17# N80 casing from 0 feet to 2334.22 feet - 5 1/2" 17# J55 from 2334.22 to 8019.12, and 5 1/2" 17# N80 from 8019.12 to 10,618 feet. Cemented with 1500 sacks. Temperature test shows cement to be at approx. 5505 feet.

Witnessed by F. G. Keith Name Lawton Oil Corporation Company Production Supt. Title

Subscribed and sworn before me this 2

I hereby swear or affirm that the information given above is true and correct.

day of April, 19 51

Name F. G. Keith

Position Production Superintendent

Representing Lawton Oil Corporation Company or Operator

My commission expires APR 05 1954

Address P.O. Box 620, Magnolia, Arkansas

Remarks:

APPROVED

Date APR 05 1951

Noel Yarbrough
 Name
 Oil & Gas Inspector
 Title