

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1126	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Kemnitz Wolfcamp Unit
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name
3. Address of Operator 7990 IH 10 West San Antonio, Texas 78230		9. Well No. 18
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>16S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Kemnitz Lower Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Put well on pump <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. Pumped 2000 gal MOD 202 acid w/50 balls. No ball action, tbg on strong vac. SI one hr. Opened well, small blow. Swabbed 70% acid water, 30% oil.
2. Unseat pkr & POOH.
3. PU sand pump. RIH, made 30', POOH, 1 gal metal cuttings in sand pump. RIH and made 21'. POOH w/1 gal iron cuttings. RIH and made 30'. POOH w/1 gal iron cuttings.
4. Ran 87 jts 2-7/8" tbg. Tagged bottom, PU 20' Ran new pump & 69 5/8", 130-3/4" and 137-7/8" rods, 93-1" rods. Tagged btm, spaced out pump.
5. RD PU, put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Mathur TITLE Prod. Engineering Supervisor DATE 6/20/83

ORIGINAL SIGNED BY JERRY PERSON  
DISTRICT 1 SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 24 1983

CONDITIONS OF APPROVAL, IF ANY: