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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>E-1079</b>	
7. Unit Agreement Name	
8. Farm or Lease Name	
<b>Shell <del>State</del> "A" 21</b>	
9. Well No.	
<b>2</b>	
10. Field and Pool, or Wildcat	
<b>Hume Queen</b>	
12. County	
<b>Lea</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
<b>Burk Royalty Co.</b>
3. Address of Operator
<b>800 Oil &amp; Gas Bldg., Wichita Falls, Texas 76301</b>
4. Location of Well
UNIT LETTER <b>M</b> , <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM
THE <b>West</b> LINE, SECTION <b>8</b> TOWNSHIP <b>16S</b> RANGE <b>34E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
<b>4147 G.R.</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**10-9-70 Pumped 25 sacks cement down tubing, followed by 10# mud. Pumped into formation 2700#. Perforations at 3956'-66'. Left cement in tubing and casing & formation.**

**10-22-70 Open well. No pressure. Backed off, 127 joints of tubing and pulled out. Ran 90 feet of tubing in hole and place 25 sacks of cement. Welded on cap. Welded on marker. Cleaned location**

**No attempt was made to pull any casing.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bill Duncan* TITLE **Vice President - Production** DATE **10-26-70**

APPROVED BY *John W. Runyan* TITLE **Geologist** DATE **DEC 8 1970**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 20 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.