

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 11/22/60

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

BUNK ROYALTY COMPANY

Shell State "A"

Well No. 2, in SW 1/4, SW 1/4,

(Company or Operator)

M

Sec. 8

T. 16S

(Lease)

R34E

NMPM., Hume-Queen

Pool

Unit Letter

Lee

County. Date Spudded 10/27/60

Date Drilling Completed 11/6/60

Elevation 4147' OL

Total Depth 4038'

PBTD -

Please indicate location:

Top Oil/Gas Pay 3956

Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3956-66' w/70 bullet shots

Open Hole

Casing Shoe

Depth

Tubing 3927'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5000 gal ls oil 5000# sand

Casing Press. \_\_\_\_\_ Tubing Press. \_\_\_\_\_ Date first new oil run to tank 11/23/60

Oil Transporter The Permian Corporation

Gas Transporter None

Tubing, Casing and Cementing Record

Size

Feet

Sax

9-5/8"	247	200 at 4147'
5-1/2"	4027'	1250 on 13 1/2" casing
2-3/8"	at 3927'	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 1960

BUNK ROYALTY COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Agent

(Signature)

Title

Send Communications regarding well to:

800 Oil & Gas Bldg. Wichita Falls, Texas

Name

Address