

**DUPLICATE**

(File the original and 4 copies with the appropriate district office)

HOBBS OFFICE OCC

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

AUSTRAL OIL EXPLORATION COMPANY

Company or Operator INCORPORATED Lease STATE "B"

Well No. 2 Unit Letter O S 1 T 168 R 35E Pool N TOWNSEND-WOLFCAMP

County LEA Kind of Lease (State, Fed. or Patented) STATE

If well produces oil or condensate, give location of tanks: Unit R S 1 T 168 R 35E

Authorized Transporter of Oil or Condensate Texas New Mexico Pipe Line Company

Address Box 1510, Midland, Texas  
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas \_\_\_\_\_

Address \_\_\_\_\_  
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:  
Gas is vented. There is no gas gathering system in our area of the field at present.

Reasons for Filing: (Please check proper box) New Well  \_\_\_\_\_ (X)

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( ) \_\_\_\_\_

Remarks: \_\_\_\_\_ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 31st day of January 19 57

By J. H. Solomon  
J. H. Solomon  
Title Chief Production Clerk

Approved FEB 5 1957 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION  
By E. J. Fischer  
Title Engineer District

Company Austral Oil Exploration Company  
Incorporated  
Address 300 San Jacinto Building, Houston 2, Texas

DUPLICATE

HOBBS OFFICE OCC

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON OIL WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY AUSTRAL OIL EXPLORATION COMPANY INCORPORATED 300 San Jacinto Building, Houston 2, Texas  
(Address)

LEASE STATE "B" WELL NO. 2 UNIT 0 S 1 T 168 R 352  
DATE WORK PERFORMED 1-22-57 POOL Undesignated

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other Set 5 1/8" Liner & Perforate for Production

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 152 Jts. of 5 1/2" , 17#, N-80, Liner (6225.81) at 19,712.48'. Top of liner overlapping into 8 5/8" intermediate casing is at 4488.57'. Cemented with 200 sacks Diamix "A" 50/50 mix cement. Plug down 12 PM 1-22-57. Top of liner & Packer tested to 1500 psi. Held O.M.

Perforated for Production 10,556-10,610' with 4 jets per foot on January 24, 1957. Set Packer at 10,471 and swabbed in well on January 25, 1957.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E.J. Fischer  
Title Engineer District III  
Date FEB 1 1957

Name Winston G. Smith  
Position Division Engineer  
Company Austral Oil Exploration Company Inc.

cc: State Land Office