PO Box 1980, Hobbs, NM 88241-1960				State of New Mexico vergy, Minerals & Natural Resources Department							Form C-	
District II PO Drawer DD, Artesia, NM 88211-0719			_							Revise	d February 10, 1 Instructions on b	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				OIL CONSERVATION DIVISION PO Box 2088					Submit to Appropriate District Offi			
			)	San	NM 87504-2088			5 Cor				
PO Box 2088, a	ants Fe, N	M \$7504-208	8								MENDED REPO	
I.	łł	<b><i>(EQUE)</i></b>	ST FOR	ALLOW	ABLE	AND A	UTHO	RIZA7	TON TO T	RANSPOR	2T	
D			-							<sup>2</sup> OGRID Nu	mber	
Per P.C	cmian F ). Box	lesource 590	s, Inc. DBA Permian Partners, Inc.						025797			
		Texas 3	9702					' Reason for Filing Code				
API Number			<sup>4</sup> Pool Name					CH-Effective July 1, 1996				
30 - 0 25-08509 Property Code			Towns	end (Pe	ermo Up	oper Penn)				50	• Pool Code 59847	
			* Property Name							' Well Number		
II. <sup>10</sup> S	Surface	Location	New M	exico "	'I"					1	1	
Ul or lot no.	Section	Township	Range	Lot.Ida	Feet	from the	North/So	uth I inc				
L	2	16S	35E	12		3618				East/West line	County	
	ംttom	Hole Lo				5018	Nor	th	660	West	Lea	
UL or lot no.	Section	Township	Range	Lot Idn	Feet	from the	North/Sc	uth line	Feet from the	East/West line		
L <sup>11</sup> Lae Code	2	165	35E	12		3118	North		660	West	County Lea	
S	P	ng Method C	ode "Gau	Connection	Date	" C-129 Pere	nit Number	,	C-129 Effective I		-129 Expiration Date	
II. Oil an	_	Transpor	ters	N/A								
Transport OGRID	cr		Transporter	Name		<sup>11</sup> PC		<sup>21</sup> O/G				
		urlest.	and Addre					- 0/G		POD ULSTR L and Descripti	OD ULSTR Location and Description	
020445	Sec P.	Scurlock Permian Corp. P.O. Box 4648				622010 0						
			Texas 7	7210								
024650	Wa	rren Pe	troleum	Compar	ny	622030		C				
		0. Box	1589 <u>. 74102</u>			022030		G				
			<u>• /4102</u>									
	<b>1</b>					CONSIGN SADARA						
7. Produc	ed Wat											
PO	D					H DOD IT						
6220	50					- POD UL	STR Locatio	n and De	scription			
. Well Co	ompletic	on Data								· · · · · · · · · · · · · · · · · · ·		
<sup>13</sup> Spud	Date		<sup>24</sup> Ready Date		<u>-</u>	" TD			<sup>21</sup> PBTD	29	<sup>39</sup> Perforations	
н	Iole Size											
		··· (:	sing & Tubi	ing Size		<sup>32</sup> De	pth Set		<sup>33</sup> Sacks	Cement		
······												
. Well Te		<u>_</u>		<u> </u>			<u></u>					
<sup>14</sup> Date New (	Oil	<sup>M</sup> Gas Deli	very Date	× Te	est Date	7	' Test Lengt	<u> </u>	<sup>34</sup> Tbg. Press			
" Choke Siz									rog. rress	, and a	' Cag. Pressure	
COOKE SIZ	~	41 C	il <sup>42</sup> Wate		Water		4º Gas		" AOF		Test Method	
hereby certify the and that the info	at the rules	of the Oil Co	Derivation D:	ining b								
and that the info wiedge and belied		en above is t	rue and comple	te to the best	of my		OII	CONS	SERVATIO			
ature: A	At.	-21	m	11	/	Approved b		CON. Ch	S. Generation	IN DIVISI	N	
Add name: Kubert H. Marshall						Paul Eautz						
:	Preside	ent T	Phone:	hone:			Approval Date:			JUL & 2 1995		
6/28/9	th of operato	r fill in the C	015	<u>-685-01</u>	113	L					- 1000	
(1)-4-	Lily 1	0/00	VACGO	rand name	of the previ	ious operator 21°			D			
		tor Signatur	°			Printed N	Name		Presiden		6-28-96	
D	• Plumb	ing, Ir	nc. Og	rid #26	560	•	-			Title	Date	

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