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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO PLUG A WELL OR TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No.
OIL WELL ☒ GAS WELL ☐ OTHER ☐ Name of Operator Mobil Producing TX. & N.M. Inc. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, Texas 77046 Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>3618</u> FEET FROM THE <u>North</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16-S</u> RANGE <u>35-E</u> N.M.P.M.		7. Unit Agreement Name 6. Name of Lease Name New Mexico "I" 9. Well No. 1 10. Field and Loc. or Wildcat Townsend-Wolfcamp <i>Permian upper Permian</i>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒ TEMPORARILY ABANDON ☐ PLUG OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPER. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU PU & tally OOH w/rods & tbgs. Catch scale sample.
- 2) GIH w/5½" pkr picker on 2-7/8" WS & mill out Guib Type A drillable pkr set @ 10,465'. POH w/pkr.
- 3) GIH w/5½" csg scraper on 2-7/8" WS & make 2 runs. Tag bottom & POH w/csg scraper. Spot 15% NEFEA across interval to be perforated.
- 4) Perf 5½" csg in Wlfc @ 10527-537'; 10498-520; 10322-329; 10277-281' & 10269-273' w/2 JSPF - 104 holes. POH w/perf gun.
- 5) GIH w/5½" RTTS-RBP assembly on 2-7/8" WS. Test into hole w/8000 psi.
- 6) Set RBP @ 10550'±. Come up hole w/RTTS & set @ 10400'±.
- 7) Treat wlfc perfs (10498-537', 68 holes) w/5100 gal 15% NEFEA + 0.1% FR & flush to top of perfs w/2% KCl wtr. Do not exceed 7000 psi TP &/or 10 BPM Air.
- 8) Release RTTS & retrieve RBP. Come up hole & set RBP @ 10375'± come up hole w/RTTS & set @ 10200'±.
- 9) Treat wlfc perfs (10269-327', 36 holes) w/2700 gal 15% NEFEA + 0.1% FR & flush to top of perfs w/2% KCl wtr. Do not exceed 7000 psi TP &/or 10 BPM Air.
- 10) Release RTTS & retrieve RBP. POH w/RTTS-RBP assembly.
- 11) GIH w/production equipment.
- 12) Hang well on, RD&R PU & return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. C. Hogan TITLE Authorized Agent DATE 7-27-81

PREPARED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: