ON	
OIL	
GAS	
PRORATION OFFICE	
	OIL GAS

SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS	<del> </del>		
OPERATOR			
PRORATION OFFICE			•
	as & New Mexico Inc.		
	uite 2700, Houston, TX 7	7046	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well Recompletion	Change in Transporter of:		ator name from Mobil Oil
Change in Ownership	OII Dry G Casinghead Gas Conde	= Jorporation.	e Date: 1-1-1980)
If change of ownership give name			- Date: 1-1-1960)
and address of previous owner	James C.	Permo lipper Eins	P 222
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	formation   Kind of Lease	U K 7222
New Mexico "I"	1 Townsend-Wolfe	camp State, Federa	or Fee State F-3003
Location			
Unit Letter L ; 660	Feet From The West Li	ne and 3618 Feet From	The North
Line of Section 2	ownship 16-S Range	35-Е , ммрм,	Lea County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which approx Box 900 Dallas, TX	· · · · · · · · · · · · · · · · · · ·
Mobil Pipe Line Co	asinghedd Gas xx or Dry Gas	Address (Give address to which approx	
Warren Petroleum Compa		Box 966 Lovington,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. SW/4 2 16-S 35-E	Is gas actually connected? Whe	
If this production is commingled v	with that from any other lease or pool,	<del></del>	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty
Designate Type of Complet	ion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
OIL WELL	able for this di	ifter recovery of total volume of load oil epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	is, esc./
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of 146t	BDIS. Condensate/MMCF	Gravity of Consensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	1	TION COMMISSION
P. Carachia garates stravator o describ	regulations of the Oil Conservation	APPROVED	5 1979
Commission have been complied	with and that the information given	n Ung. agned by	
above is true and complete to the	ne best of my knowledge and belief.		
		TITLEDist Ia	oin <b>h</b> ∡
0	<b>~</b> -	This form is to be filed in o	compliance with RULE 1104.
Robbie	Hun	If this is a request for allow	able for a newly drilled or deepens
(Sig	nahre)	well, this form must be accompany tests taken on the well in accor	nied by a tabulation of the deviatio
Authorize		All sections of this form mu	at be filled out completely for allow
·	'itle)	able on new and recompleted we	olis.
October 3	1, 1979	well name or number, or transport	. III, and VI for changes of owner er, or other such change of condition

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply