| | | | | | | K | (Revised 7/1/83) (Form C-105) |
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| | | | of the Commis | sion. Submit in | QUINTUPLICA | ATE. | ions in Rules and Regulations |
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| ne of Drilling | Contractor | | Ireat Weste | rn Drillin | g Company | | |
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BI 4D OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

| A | November 3, 1952 | , |
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| Company or Operator. Wilshire Oil Company, Inc. | 301 Leggett Bldg., Midland, Tex, | b |
| Name O-A Berry to | Position or Title Dist. Petroleum Engineer | |
| * | | |