

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PERORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 7106)

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico 88201					
Lease State ETA	Well No. 3	Unit Letter P	Section 8	Township 16S	Range 35E		
Date Work Performed 9-13-63	Pool Townsend-Wolfcamp	County Lea					

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Set CIBP at 10,030' & capped w/2 sx. cement. Set Model K Cement Retainer at 6775'.
3. Squeezed perforations w/25 sx. to 5500 psi, OK. Drilled cement stringers & solid cement to 6775'. Tested casing to 3500 psi/30 minutes/OK.
4. Perforated 6715' - 6760' w/1 JSPP. Ran tubing w/FERC and set packer at 6702'.
5. Spotted 500 gallons 15% MCA w/Fe additive, reset packer, injected acid.
6. Swabbed 2 BF, cut 50% water and swabbed dry.
7. Unseated packer at 6768', washed formation w/500 gallons 15% MCA.
8. Set packer at 6587' w/25,000# tension and treated w/1000 gallons 15% MCA.
9. Swabbed 2 1/2 BF, cut 90% water.
10. Pulled FERC and tubing.
11. Capped well w/wellhead flange.
12. Temporarily abandoned September 13, 1963.

Witnessed by H. G. Starling	Position Production Foreman	Company Shell Oil Company
--------------------------------	--------------------------------	------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4038'	T D 10,550'	P B T D 10,505'	Producing Interval 10,456' - 10,496'	Completion Date 11-1-55
Tubing Diameter 2 1/2"	Tubing Depth 10,350'	Oil String Diameter 5 1/2"	Oil String Depth 10,550'	

Perforated Interval(s)
10,456' - 10,468' & 10,486' - 10,496'

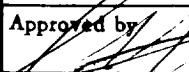
Open Hole Interval -	Producing Formation(s) Wolfcamp
-------------------------	------------------------------------

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-15-63	4	7.9	50	1975	-
After Workover	TA					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Original Signed By R. A. Lowery R. A. LOWERY
Title	Position District Exploitation Engineer
Date	Company Shell Oil Company