NO. OF COPIES RECEIVED	7 8-		
DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-116
U.S.S.S.	AUTHORIZATION TO HRA	FORGALLOWABLE HUBBS AND HUBBS	OFFICE OFFICE OF 1-1-65 Supersedes Old C-104 and C-110 GAS AN 2CC
TRANSPORTER GAS		Gy	- 40 WI 01
OPERATOR I. PRORATION OFFICE			
Operator Achmen & Hillis	and Oil Co	771 (E)	JAN JAN
	led Street, Midland, Texa		
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain) Change in lease	
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden	=	9 7
If change of ownership give name and address of previous owner	Shell Oll Company, P. O.	Box 1509, Midlend, To	. c.
II. DESCRIPTION OF WELL AND		me, Including Formation	Kind of Lease
Lease Name	9_704	end - Wolfcamp	State, Federal or Fee
Location Unit Letter # ; ###	16' Feet From The Korth Lin	e and 600 Feet Fro	om The List
Line of Section To	ownship 16-8 Range 35	- S , NMPM,	Lea County
II. DESIGNATION OF TRANSPOR			
Name of Authorized Transporter of Oi Service Pipe Line	l or Condensate	Address (Give address to which ap	proved copy of this form is to be sent) Texas , Drawer Q
Name of Authorized Transporter of Co Warren Potroleum Con		Address (Give address to which ap	proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 8 166 352	Is gas actually connected?	When
If this production is commingled w. V. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD	CACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, ga.	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIAN	VCE.	OIL CONSER	VATION COMMISSION
		APPROVED	JAN 5 1966 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Engineer District 1	
		TITLE	
Clahum		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened.	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	
(Title)			
Havenber 24, 1965 (Date)			