

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

August 7, 1959
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company State ETA Well No. 5 in 0
 (Company or Operator) (Unit)
 SW SE 1/4 of Sec. 8, T. -16-S, R. -35-E, NMPM, Townsend-Wolfcamp Pool
 (40-acre Subdivision) Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
 (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSED OPERATION

Pull rods, pump & tubing. Run tubing w/Lynes Straddle packers spaced approximately 30' apart w/short stinger on bottom. Set lower packer @ 10,448'-10,452' & swab test between packers. Use additional packer settings or swab below lower packer as required to establish best plug back depth for water shut off. Pull tubing & packers. Plug back to appropriate depth for water shut off. Perforated 10,360'-10,366', 10,393'-10,398', 10,402', 10,406', 10,411'-10,418', & 10,423' - 10,427' w/2-1/2" J&PF. Run tubing w/Lynes straddle packers 20' apart. Straddle interval 10,402'-10,418' & swab test between packers. Treat w/500 gallons 15% MCA & swab test. Swab test below packer. If water shut off is satisfactory and capacity low, treat w/750 gallons 15% acid & swab test. Reset packers to straddle 10,393' - 10,398' & swab test between packers. Treat w/250 gallons 15% MCA if warranted. Reset packers to straddle 10,360'-10,366' & swab test between packers. If interval is not gassy, treat w/500 gallons 15% MCA. Squeeze off gassy zones if necessary. Run production string. Place on production.

Approved....., 19.....
 Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
 Title.....

Shell Oil Company

Company or Operator Original Signed By
 By..... R. A. Lowery R. A. LOWERY
 Position..... District Exploitation Engineer
 Send Communications regarding well to:

Name..... Shell Oil Company
 Address..... Box 845, Roswell, New Mexico