Submit 5 Copies
Appropriate District Office
EISTRICT.I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

banta 1 c, New Mexico 6750

I.	REQ				BLE AND								
TO TRANSPORT OIL AND NATURAL O								IAS Well API No.					
Kaiser-Francis Oil Company													
Address		· , · · · · · · · · · · · · · · · · · ·							 				
P. O. Box 21468, Tuls	a, OK	74121-	1468						· ,,, .,, ., ., ., ., ., ., ., ., ., ., .				
Reason(s) for Filing (Check proper box) New Well		a	T.		Oth	ner (Please	explair	1)					
Recompletion	Oil	Change in	Dry Ga				Eff	ective	3/1/91				
Change in Operator	Casinghe		Conde	-				CCCIVC	. 5,1,51				
If change of operator give name							···				***		
and address of previous operator													
II. DESCRIPTION OF WELL Lease Name	AND LE		In	T . T . T . T . T . T . T . T . T . T .	r			T == .					
State 8	Well No. Pool Name, Includi 6 Townsend P								of Lease Federal or Fee				
Location			1	iio ciid	r ozmo (o	pper 1				1 1 70	-		
Unit Letter N	_ :	660	Feet Fr	rom The S	outh Lir	se and	221	.0 _{Fe}	et From The	West	Line		
								• `	201 10m 1mc _				
Section 8 Townshi		SS	Range			MPM,			Lea		County		
III. DESIGNATION OF TRAN	ISPORE	JIL EM	rgy	Corpan	IDAL CAS								
Name of Authorized Transporter of Oil		Heetiv	Gate -	r 93	Address (Gi	ve address i	o whic	h approved	l copy of this fo	orm is to be se	ent)		
Enron Oil Trading & T	Address (Give address to which approved copy of this form is to be sent) Box 1188, Houston, TX 77251-1188						•						
ame of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						ent)		
Warren Petroleum Corp If well produces oil or liquids,					P. O. Box 1589, Tuls								
give location of tanks.	Unit I G	Sec.	Twp. Rge. 16S 35E		Is gas actually connected? Yes			When	When?				
If this production is commingled with that										11/а			
IV. COMPLETION DATA	•	•			,	_							
Decignate Type of Completion	(V)	Oil Well	(Gas Well	New Well	Workovo	r	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion Date Spudded			<u>l_</u>		1 T-1-1 T	1	l_		<u></u>				
Date Spanied	Date Com	pl. Ready to	Prod.		Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay Tubing Depth							
Perforations													
i ciro anons									Depth Casing	g Shoe			
	-	TIBING.	CASI	NG AND	CEMENTI	NG REC	ORD						
HOLE SIZE		SING & TU			DEPTH SET				SACKS CEMENT				
			-										
V. TEST DATA AND REQUES	ST FOR A	ALLOWA	ABLE		1		· · · · ·			· · · · · · · · · · · · · · · · · · ·	·		
OIL WELL (Test must be after r				oil and mus	t be equal to or	exceed top	allow	able for thi	s depth or be f	or full 24 hou	rs.)		
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)							
Land of Tax									Tan 1 a				
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls	Water - Bbls.				Gas- MCF			
Ü													
GAS WELL					-1					· · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate			
	<u></u>												
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size	Choke Size			
W 0222													
VI. OPERATOR CERTIFIC				1CE			אומר	SEDV	ATION I	אוופור	\		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.						Date Approved							
						≥ ∨hhi∩	veu						
C. Jan Palkerburg						•							
Signature// Charlotte Van Valkenb				ン ordina	tlar Dy _		•	4- II	1 1 1 7,1	2.7			
Printed Name	<u></u>		Title		I I								
2/27/91				4314									
Date		Tele	phone N	ю.	II.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.