

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 1858, Roswell, New Mexico</b>			
Lease <b>State ETA</b>	Well No. <b>6</b>	Unit Letter <b>N</b>	Section <b>8</b>	Township <b>16s</b>	Range <b>35E</b>
Date Work Performed <b>12-1-61 thru 12-14-61</b>		Pool <b>Townsend-Wolfcamp</b>		County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Perforated 5 1/2" casing 10,377' - 10,384' & 10,316' - 10,326' w/2-1/2" JSPP.
3. Set retrievable bridge plug at 10,410', FBRC at 10,292'.
4. Treated perforations w/1500 gallons 15% NEA.
5. Pulled retrievable bridge plug & FBRC.
6. Ran original tubing, rods, and pump.
7. Recovered load.
8. In 24 hours pumped 44 BO + 126 BW w/7-12" SPM.

Witnessed by <b>H. G. Starling</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
---------------------------------------	---------------------------------------	-------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

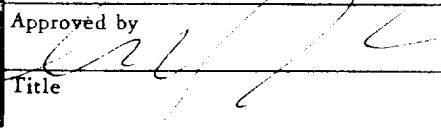
D F Elev. <b>4041'</b>	T D <b>10,638'</b>	P E T D <b>10,636'</b>	Producing Interval <b>10,505' - 10,588'</b>	Completion Date <b>6-9-56</b>
Tubing Diameter <b>2 1/2"</b>	Tubing Depth <b>10,590'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>10,636'</b>	
Perforated Interval(s) <b>10,505' - 10,513', 10,514' - 10,516', 10,556' - 10,574', 10,582' - 10,594', 10,612' - 10,618'</b>				
Open Hole Interval <b>-</b>		Producing Formation(s) <b>Wolfcamp</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>11-1-61</b>	<b>34</b>	<b>192.8</b>	<b>82</b>	<b>5671</b>	<b>-</b>
After Workover	<b>12-14-61</b>	<b>44</b>	<b>not measured</b>	<b>126</b>	<b>not measured</b>	<b>-</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. A. Lowery</b>
Title <b>District Exploitation Engineer</b>	Position <b>District Exploitation Engineer</b>
Date <b>12-14-61</b>	Company <b>Shell Oil Company</b>