

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 1957 Hobbs, New Mexico  
(Address)

LEASE State ETA WELL NO. 6 UNIT "N" S-8 T-16-S R-35-E  
DATE WORK PERFORMED May 1, 1956 POOL Townsend Wolfcamp

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 4688' of 8-5/8" casing and cemented at 4700' with 1850 sacks 8% Incore and 200 sacks 4% regular cement. Plug down at 1:45 P. M. May 1, 1956. Circulated out an estimated 325 sacks cement. After WOC 24 hours tested casing with 1800 psi for 30 minutes. Test OK. Drilled out cement and shoe and tested cement with 500 psi for 30 minutes. Test OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>R. B. Flournoy</u>	Drilling Foreman	Shell Oil Company (Company)

OIL CONSERVATION COMMISSION

Name C. M. Lundy  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name S. G. Stiles  
Position Division Mechanical Engineer  
Company Shell Oil Company