

S.

16

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

		<u>                                     </u>		la O	ater than two	enty days after ission. Submit i	comple	tion of we	ell. Follow instr ATE.	uctions	in Rules and	Regulation
LOCA	AREA 640 AC TE WELL CO	CRES ORREC	rly									
3h	ell (il	ිල ක (Comi	any or Oper	rator)		*******************************			rte TOA	•••••••	***************************************	••••••••
Well No	6					⁄4, of Sec						
						Pool,						
						line and.						
						d Gas Lease No						
						19 <b>56</b> Drilli						
						Jameny						-
						nd. Tema						
Elevation abo		at Top	of Tubin	g Head	k0°	า						
					on	SANDS OR 2	ONES	<b>;</b>				
lo. 1, from	10,614	•	to	o		No.			**********************	<b>t</b> o	•••••	
						No.						
						No. (						
					to	CASING RECO						
SIZE	WEIG PER FO		NEW O		AMOUNT	KIND OF SHOE		T AND LED FROM	PERFORAT	ions	PURP	)SE
1 5/ je	L.		nen	1	9621						hurface	string
1/2"	15.5		7.0	1	10.6251				10,6151-10	6648	Salt Str	
, 2, 14		2.1	4107	<u> </u>	101/23-				res*pre=te	* E-C-2	WAL REF	D.g.
				M	IUDDING A	AND CEMENT	ING R	ECORD				
SIZE OF HOLE	SIZE OF CASING		TERE SET	NO. 8	SACKS EMENT	METHOD USED			MUD RAVITY		AMOUNT OF MUD USED	
17 1/2"	13 3/8" 5 5/8"		3581		350	Pullan & 1			ted to in			
7 7/0"	5 1/2"		6261		2050 600	Tues A 71	***	Gener	ted to in	er de		<u> </u>
							. 37					
	. 4 4 .			e Proces	is used, No.	RODUCTION A of Qts. or Gai でもしゃかっさなる	s. used	, interval	treated or sho		a tono -e	llons
	oo dagar Mennont	**********										

## ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary to	Old Well u	sca mom	0		·····	teet, an	a irom		feet to	Iect,
Cable too	ls were use	ed from		feet to	o	feet, an	d from	••••••	feet to	feet.
					PRODU	CTION				
Dut to De	oducing	June	9		, <sub>19.</sub> <b>56</b>					
rut to Fr						_			* **	
OIL WE	LL: The	productio	n during the first	24 hou	urs was	<u> </u>	baı	rrels of liq	uid of which	≟% wa:
	was	oil;	. <u>.</u> %	was er	mulsion;		% water	r; and	% was	s sediment. A.P.I
	Gra	vity	,9 deg. (X	)A 1.5	10				V.	
GAS WE	LL: The	productio	n during the first	24 hou	urs was	N	A.C.F. p	lus	•••••	barrels o
							, <b>-</b>			
	_				lbs					
Length o	f Time Sh	ut in		**********						
PLE	ASE IND	ICATE B	ELOW FORMA	TION	TOPS (IN CON	FORMANC	E WIT	H GEOGI	APHICAL SECTION	OF STATE):
			Southeastern :		<b>fexico</b>				Northwestern Ne	
•					Devonian				Ojo Alamo	
					Silurian				Kirtland-Fruitland	
					Montoya				Farmington Pictured Cliffs	
			•••••		McKee				Menefee	
			•••••		Ellenburger				Point Lookout	
T. Gray	burg			т.	Gr. Wash		•	Т.	Mancos	
T. San	Andres				Granite				Dakota	
T. Glori	e <b>ta</b> .			. <b>T</b> . <sup>1</sup>	olfcasp 14	15,364	(-63	23!) T.	Morrison	
					***************************************				Penn	
	18			. <b>T.</b>				Т.	**************************************	
T. Abo.									***************************************	
T. Abo.				<b>T.</b>	••••••			т.		•••••
T. Abo. T. Penn				<b>T.</b>	***************************************		••••••	т.		•••••
T. Abo. T. Penn				<b>T.</b>	FORMATIC		••••••	т.		
T. Abo. T. Penn T. Miss. From	То	Thickness in Feet	F	T. T.	FORMATIC	ON RECO	RD	T. T.	al .	
T. Abo. T. Penn T. Miss.  From	1	Thickness in Feet		T. T.	FORMATIC	ON RECO	RD	T. T.	al .	
T. Abo. T. Penn T. Miss.  From	To 10356 10638	Thickness in Feet	Fio samples	T. T.	FORMATIC	ON RECO	RD	T. T.	al .	
T. Abo. T. Penn T. Miss.  From	To 10350	Thickness in Feet	Fio samples	T. T.	FORMATIC	ON RECO	RD	T. T.	al .	
T. Abo. T. Penn T. Miss.  From	To 10356 10638	Thickness in Feet	Fio samples	T. T.	FORMATIC	ON RECO	RD	T. T.	al .	
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I hereby swear or affirm that the information given herewith is a	a complete and correct record of the well and all work done on it so fa
as can be determined from available records.	
Shell Gil Commany	Box 1500 10 10 56 Perioo (Date)
Company or Operator	Address
Name B. Nevill	Position or Title