

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>Box 845, Roswell, New Mexico</b>			
Lease <b>State ETA</b>	Well No. <b>7</b>	Unit Letter <b>J</b>	Section <b>8</b>	Township <b>16-S</b>	Range <b>35-E</b>		
Date Work Performed <b>5-25 thru 6-7-59</b>	Pool <b>Townsend-Wolfcamp</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Set CIBP @ 10,460'.
2. Perforated 5 1/2" casing 10,452' - 10,455' w/4 JSPT & 10,440' - 10,448' w/2JSPT.
3. Treated formation via tubing w/2000 gallons 15% NE acid.
4. Ran 335 jts. (10,448') 2 1/2" tubing & hung @ 10,458'. SN @ 10,349'.
5. Ran rods & pump to original setting.
6. Recovered load.
7. In 24 hours pumped 172 BO + 10 BW w/8-12' SPM.

Witnessed by <b>H. G. Starling</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>4048'</b>	T D <b>10,518'</b>	P B T D <b>10,511'</b>	Producing Interval <b>10,468' - 10,490'</b>	Completion Date <b>6-8-56</b>
Tubing Diameter <b>2 7/8"</b>	Tubing Depth <b>10,478'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>10,518'</b>	
Perforated Interval(s) <b>10,468' - 10,474' &amp; 10,480' - 10,490'</b>				
Open Hole Interval <b>-</b>		Producing Formation(s) <b>Wolfcamp</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>3-9-59</b>	<b>71</b>	<b>48.2</b>	<b>90</b>	<b>679</b>	<b>-</b>
After Workover	<b>6-7-59</b>	<b>172</b>	<b>82.6</b>	<b>10</b>	<b>480</b>	<b>-</b>

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <b>Rex C. Cabaniss</b> Original Signed By <b>Rex C. Cabaniss</b>
Title <b>District Exploitation Engineer</b>	Position <b>District Exploitation Engineer</b>
Date	Company <b>Shell Oil Company</b>