

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEED OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Sun Oil Company <i>Exploration & Production Co.</i>		8. Farm or Lease Name State "J"
3. Address of Operator P.O. Box 1861, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>south</u> LINE AT <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>10</u> TOWNSHIP <u>16-S</u> RANGE <u>35-E</u> NMPL.		10. Field and Pool, or Willard Townsend Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OF IS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-7 MIRU DAE'S W.S. POH w/ rods & pump. NU BOP r/lse TAC 8400' ROH to 8280'.
1-8 Finis OH w/ pumping set up & tapered Tbg string McCullough perf 10171-79, 10182-88, 10246-60;
1JSPF (31 holes) w/ 4" Omega Densijet 18, 18 gram 047eH, by Welx Radioactivity log.
1-9 Finish in hole w/ 5½ Baker Retrievmatic PKR, 2-7/8 WS to 10, 124.
1-10, Finis in hole w/ R'matic PKR, 2-7/8 tbg. Unable to load hole at 10,344. PV set PKR, 10,280
Howco EIR perfs 10,306- 10,344, Perfs communicated w/ upper perfs, 10,242-10,260.
PV & set pkr 10,222, EIR 1½" BPM 5000# open bypass on PKR, spot 100 gal. 15% NEHCL to
10,022. Set PKR & break down perfs. When acid reached perfs pressure dropped. 800#
rate incr. to 4 BPM w/ strong communication w/perfs 10,171-10,216, RLSE pKR Pu & set
pkr 10,100. Test csg 500#.
1-12, Howco Trap 800# CP. Acidize perfs 10,171- 10,344 w/ 6000 gals 15% NEHCL 3 equal stages,
2/ 40-7/8" BS in each stage. Flush w/ 2% KCL. Swab 2½" HR end, rec. Obo 36 BLAW.
1-13, SWAB 3 hrs. Rec. 8 BO, 27 BLAW, FL 6400-8400. 10% Oil cut at end of swab period.
Rlse Retrievmatic pkr 10,100. POH w/ PKR, Laying down 2-7/8 tbg to 2900'.
1-16, Finis POH w/ Baker Model "EP" Retrievmatic PKR laying down 2-7/8" tbg. RIH w/ 2-3/8"
& 2-7/8" (310') Tbg w/ pumping set up. TS 8377 SN 8350 Baker TAC 8351. NU Well head
RIH w/ 2 x 24 x 1½" pump & rods. Long stroke pump, good pump action.
2-16, POH w/ rods & pump, NU BOP, POH w/ 2-7/8 & 2-3/8 tbg w/ pumping setup to 5000'

(cont.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dee Ann Kemp</u>	TITLE <u>Acct. Assistant II</u>	DATE <u>3/12/82</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT 1 SUPR.</u>	TITLE _____	DATE <u>MAR 17 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		