

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT WITH FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Farm or Lease Name State "J"
3. Address of Operator P. O. Box 1861, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>16-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Townsend Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU workover unit. POH w/rods & pump assembly. Install BOP. POH w/tubing. McCullough to perf the following intervals in the Penn 10,171-79, 10,182-88, 10,246-60 w/4" SDJ 18, 18 gm chg, 0.47 EH using a Select-fire gun. Perforate according to Welox Radioactivity log dated 4-18-55. RIH w/2-7/8" WS, new model from Noland. Complete string of pkr for 17# csg and RBP. (N-80 or C-75 or L-80). Set RBP at 10,350+. All treating pressures to be at 5500 psi at a treating rate of 5 BPM. Howco to spot 1-1/2 bbls of 15% NE HCL from 10,344 to 10,280. PUH and set pkr at 10,275+. Acidize perfs (10,306-344) w/2300 gals of 15% NE HCL in 2 equal stages. Drop 23 ball sealers, spaced evenly throughout the job. (1 ball every 100 gals.) Acidize as follows: (A) Acidize perfs w/1150 gals of acid (B) Drop block of 250# GRS in saturated gelled brine (C) Repeat A (D) Flush to bottom perf and over-displace into formation 2 bbls of 2% KCL water. Release pkr, GIH and retrieve RBP at 10,350+. PUH and set RBP at 10,290+. Test RBP to 2000#. Spot 30 gals of 15% NE HCL from 10,260 to 10,230. Set pkr at 10,225+. Acidize perfs w/1800 gals of acid. Drop 1 ball sealer every 60 gals (30 balls). Flush to bottom perf and over-displace into formation 2 bbls of 2% KCL water. Release pkr. GIH and retrieve RBP at 10,290+. PUH and set RBP at 10,235+. Test RBP to 2000#. Spot 70 gals of acid from 10,216 to 10,146. PUH and set pkr at 10,080'. Acidize perfs w/3100 gals of 15% NE HCL in 2 equal stages. Drop 31 ball sealers, spaced evenly throughout the job (1 ball every 100 gals.). Acidize as follows: (A) Acidize perfs w/ 1550 gals of acid (B) Drop a block of 300# GRS in saturated gel brine (C) Repeat A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don Am Kemp TITLE Accounting Asst. II DATE 12-9-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: