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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company	8. Farm or Lease Name State "J"
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER L 2310 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 16S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Townsend Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in Double-Drum unit and pulled tubing.
- Set CIBP at 10,400'.
- Perforate at 10,198-206'; 10211-216'; 10,242-246'; 10,306-310'; 10,315-320'; and 10,333-344' (1 SPF - 37-1/2" Holes)
- Ran Baker Retreivable BP, Packer and tubing. Set BP at 10,374', Packer set at 10,281'. Communicated w/ Upper Perfs.
- Reset packer at 10,187'. Acidized w/5000 gals. CRA. Max. 5500#. Min. 3400#, AIR-1.8 BPM, ISD-3600#, 10 Min. SD-2000#.
- Place well on production. Flowed 193 BO / 2 BAW / 225 MCF in 21 hours on 20/64" choke.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:
John H. Hendrix

SIGNED **John H. Hendrix** TITLE **Area Engineer** DATE **May 20, 1965**

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: