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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator TEXAS PACIFIC OIL COMPANY		8. Farm or Lease Name State "J"	
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico		9. Well No. 1	
4. Location of Well UNIT LETTER L , 2310 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 16S RANGE 35E NMPM.		10. Field and Pool, or Wildcat Townsend	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods and tubing.
2. Run Gamma-Ray Collar Log.
3. Run Baker Bridge Plug on wireline and set at 10,400 feet.
4. Perforate casing: 10,198-10,206', 10,211-10,216', 10,242-10,246', 10,306-10,310', 10,315-10,320', 10,333-10,344', w/ 1 SPF.
5. Run tubing, full bore and B.P.
6. Set B.P. below perfs. 10,306-10,344' and packer above.
7. Treat perfs. 10,306-10,344' w/5,000 gals. CRA Acid. Swab and test.
8. Reset B.P. & Packer above & below perfs. 10,198-10,246'.
9. Treat perfs. 10,198-10,246' w/5,000 gals. CRA Acid. Swab and test.
10. Complete well if commercial.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:

SIGNED John H. Hendrix TITLE District Engineer DATE 3-2-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: